

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-032 096(a)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Continental oil Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico		8. FARM OR LEASE NAME Lackhart A-17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface: 1980' FNL and 660' FEL of Sec 17 At top prod. interval reported below: Some At total depth: Some		9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Penrose Skelly Hayburg	
15. DATE SPUDDED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17, T-21S, R-37E	
16. DATE T.D. REACHED _____		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 6-26-72		13. STATE N. Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3483' of		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 6645'		21. PLUG, BACK T.D., MD & TVD 4530'	
22. IF MULTIPLE COMPL., HOW MANY * N/A		23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Top - 3727' Bottom - 3786'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN _____		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
no change			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3727', 33', 43', 52', 59', 64', 70' and 3773'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3727'-3773' 2000 gals 15% NE acid 3727'-3773' 15,000 gals gelled water and 39000 # 2.0/40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-26-72	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-29-72	HOURS TESTED 24	CHOKE SIZE —	PROM. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 40 GAS—MCF. 134 WATER—BBL. 5 GAS-OIL RATIO 3350
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Admin. Supervisor	DATE 8-3-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING SEPARATE INTERVAL SUMMARIES, CEMENTATION LOGS, LOGS FOR CHURN-FLUING AND BIT-SPURTING, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Yates	2625	
			Seven Rivers	2880	
			Queen	3425	
			Pervose	3535	
			Grayburg	3700	
			San Andres	3922	
			Bluebry	5690	
			Tub6	6167	

APR 2 1962
OIL CONVENTION
HARBO, L. M.