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U.5.G. S.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

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	SANTAFE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
	FILE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1		
	<u> </u>	-	AND	Effective 1-1-65		
	U.5.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE	_				
	TRANSPORTER GAS					
	OPERATOR					
ı.	PRORATION OFFICE	7				
	BOX 460 HOBBS, NEW MEXICO					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	, ,			
	Recompletion 💹	Oil Dry	Gas	•		
	Change in Ownership	Casinghead Gas Con	densate			
	If change of ownership give name and a litters of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including	E million			
	LOCKHART A-17		KELLY GRAYDIA State Fodera			
	Unit Letter # : 198	O Feet From The NORTH I	Line and 666 Feet From	The <u>EAST</u>		
	Line of Section 17 To	wnship 215 Range	37E , NMPM,	1.50		
		, and	EFFECTIVE JANUARY 3	LEA County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SKELLY OIL COMPANY MERGED Number of Authorized Transporter of Oil or Condensate AddrelNTO-GETTIN-OIE COMPANY of this form is to be sent)					
	PHOLL PIPELING CO MIDLAND TOKAS					
		singhead Gas 💢 or Dry Gas 🗀	Address (Give address to which approx	ved copy of this form is to be sent)		
İ	SKELLY OIL C	φ	Is gas actually connected? Who	Mexico		
	If we'l produces oil or liquids,	Unit Sec. Twp. P.ge.	1	en		
!	give location of tanks,	H 17 21 37	Yes			
	If this production is commingled wi	th that from any other lease or poo	ol, give commingling order number:	MOCC - PC - 90		
1V.	CAN CERTON DATA					
	Designate Type of Completic	on - (X)	Deepen .	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	·			•		
Š	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas Pay	7530 Tubing Depth		
;	3483 DF		rep on our day			
ļ	Perforations	GRAYBURG		3B28		
	1 ' '	50'64'30'33	/ >	Depth Casing Shoe		
ŀ	3727, 33, 43, 52	59, 64, 70, 73	W/I JSPE	6695		
}			ND CEMENTING RECORD	1		
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ŀ						
j						
!		-		+		
. [TEST DATA AND DECUEST E	OR ALYOWARY 5		i		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
- i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	6-26-72	6-30-72	PUMPING			
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
ĺ	74 HPS					
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas • MCF		
		40	5	134		
		1		107		
	GAS WELL					
[Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ļ						
i	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size		
L				1		
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
			JUN 30-1972			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information gives		APPROVED 19			
	commission have been complied was			W.		
		.1	CUDERVISOR DISTRICT			
			TITUE SUPERVIO	OIL DIGITION I		
	11 d. 1-4)	00117 1112	This form is to be filed in a	ompliance with Bull F 1104		

ADMINISTRATIVE SUPERVISOR
(Title)

6-30-72

NMOCC (S) NMFU (4)

(Signature)
(Title)
(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.