

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC

| | | | | | |
|---|-------------------------------|--|----------------------|-----------------------|--------------------|
| Name of Company Continental Oil Company | | Address Box 68, Danice, New Mexico | | | |
| Lease Leachart A-17 | Well No. 3-TB | Unit Letter H | Section 17 | Township 21 | Range 37 |
| Date Work Performed 8-30-55 | Pool Terry Blinsbry | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work **Plugback & Recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

WORK DONE - Perf 7" csg 5610-48', 5670-5720', 5814-5900'. Treated perf. 5814-5900' w/1,000 gals 15% LSTNE acid and sandfraced w/6,000 gals oil w/1# sand and .1# Adomite per gal; perf 5670-5720' w/1,000 gals 15% LSTNE acid and sandfraced w/6,000 gals oil w/1# sand and .1# Adomite per gal refraced w/1,000 gals 20% LSTNE acid and sandfraced w/6,000 gals lease crude w/1# sand and .1# Adomite per gal.

Approved by USGS 9-2-55.

| | | |
|-------------------|---------------|--------------|
| Witnessed by — | Position — | Company — |
|-------------------|---------------|--------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|---|------------------------------|---|---------------------------------------|-----------------------------------|
| D F Elev. 3483' | T D 6645' | P B T D — | Producing Interval 6623-45' | Completion Date 9-20-47 |
| Tubing Diameter 2 1/2" | Tubing Depth 6632' | Oil String Diameter 7 | Oil String Depth 6629' | |
| Perforated Interval(s) 6623-27' | | | | |
| Open Hole Interval 6629-45' | | Producing Formation(s) Drinkard | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 7-29-55 | 2 | 50.7 | 0 | 20,361 | - |
| After Workover | 8-30-55 | 115 | 0 | 15 | 0 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

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|-------------|--|
| Approved by | Name J. R. Parker |
| Title | Position District Superintendent |
| Date | Company Continental Oil Company |