Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Largy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator CAMPBELL & HEDRICK P. O. BOX 401, MIDLAND, TEXAS 79703 Reason(s) for Filing (Check proper box) Other (Please explain) П Change in Transporter of: New Well Dry Gas \Box Recompletion Oil X Condensate ☐ Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Leuse Well No. Pool Name, Including Formation Lease Name Lease No. State, Federal or Fee BLINEBRY Dil 7 A. M. LOCKHART Location Unit Letter $\underline{\hspace{1.5cm}}^{\hspace{1.5cm} L}$: 2310 Feet From The South Line and 990 Feet From The West , NMPM, 17 Township 21S Range 37E Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate P. O. BOX 3000, TULSA, OKLA 74102 TEXACO 2 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Y or Dry Gas P. O. BOX 3000, TULSA, OKLA 74102 TEXACO If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbis Actual Prod. During Test Oil - Rbls **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 2 9 1989 is true and cognities to the best of my knowledge and belief. Date Approved __ and ORIGINAL SIGNED BY JERRY SEXTON By ____ DISTRICT I SUPERVISOR Signature PARTNER HEDRICK. 0. Printed Name 6/26/89 Title Title 915-684-4393 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 28 1989

OCD HOBBS OFFICE