

J. W. PEERY
P. O. Box 401
MIDLAND, TEXAS, 79701

December 11, 1975

Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico, 87501

Attention: Joe D. Ramsey
Secretary-Director

J. W. Peery herewith requests administrative exception to Rule 303-A to permit commingling in the well bore of production from the Tubb formation and from the Blinbry formation in the J. W. Peery, A. M. Lockhart Well No. 1 Unit 1 Sec. 17, T.21S., R.37E., Lea County, New Mexico. Said well is located 2310' FSL & 990' FWS of section. Pertinent facts and conditions are as follows:

- (a) Both zones to be commingled in the well bore are oil zones.
- (b) The total daily production from both zones before commingled does not exceed the value specified in Rule 303-C 1 (b).
- (c) Both zones are capable of flowing.
- (d) Neither zone produces more water than the combined oil limit.
- (e) The fluid from each zone is compatible with the fluids from the other.
- (f) The total value of the crude will not be reduced by commingling.
- (g) Ownership of the two zones to be commingled is common.
- (h) The commingling will not jeopardize the present or future secondary recovery operations in either of the zones.

Specified information and attachments to support this request for down-hole commingling as specified in Rule 303-C 2 are:

- (a) J. W. Peery
P. O. Box 401
Midland, Texas, 79701
- (b) A. M. Lockhart Well No. 1, 2310' from south line and 990' from west line Sec. 17, T.21S., R.37E., Lea County, New Mexico.
- (c) This well is presently completed in the Blinbry and Tubb formations with approval having been authorized in Order DC 744 dated April 2, 1959.
- (d) Current C-11 $\frac{1}{2}$ for both zones attached.
- (e) Production decline curve for both zones showing steady rate of decline is attached.
- (f) Bottom hole pressures: Blinbry - 870 psi; Tubbs - 990 psi.
- (g) The oil from both zones consists of 36-37 degrees API intermediate grade crude and are compatible.

27P: 1947902

Attention: Joe D. Hany
Secretary-Treasurer

(a) Both zones to be commingled in the well bore and all zones.
(b) The total daily production from both zones before commingled does not exceed the value specified in Rule 103-1 (b).
(c) Both zones are capable of flowing.
(d) Neither zone produces more water than the commingled oil limit.
(e) The fluid from each zone is compatible with the fluids from the other.
(f) The total value of the crude will not be reduced by commingling.
(g) Ownership of the two zones to be commingled is common.
(h) The commingling will not jeopardize the present or future secondary recovery operations in either of the zones.

(g) The oil from both zones consists of 30-37 degrees API inter-mediate grade crudes and are compatible.

(f) Bottom hole pressures: Blinburg - 870 psi; Tupto - 920 psi.
decline is attached.

(e) Production decline curve for both zones showing steady rate of production current C-IIP for both zones attached.

(d) April 2, 1969.

(c) This well is presently completed in the Blinburg and has formations with approval having been authorized in letter DD VTA dated

(b) ... M. Lockhart, Oil Co., P.O. Box 111, Blinburg, Texas, 79701.

(a) J. B. Lockhart, Oil Co., P.O. Box 111, Blinburg, Texas, 79701.