7-3-58

SANTA FE, NEW MEXICO

Operator	Field Name BLINKBRY GAS & TUBES OIL						IEA	Date	3/10/59	
operator	J	. W.	PEERY	Le	Lease LOCKHART			10 i 0 dell No.		
Location of Well	Unit	L		Section 17	Т	ownship T-2	1-s	Ran	8° 1-37-E	
zones 2. If ansv	within wer is	one m yes, id	ile of the subjec entify one such	on Commission h t well? YES_ instance: Order	NO <b>_</b>	<del>-</del>		of a well in the	hese same pools or in the same	
3. The fo	The following facts are submitted:				Upper Zone			Lower Zone		
g. Na	a. Name of reservoir			Minebry	Gas			Tubbs 01		
I	b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift)			5658 - 59261				6101 - 6320*		
				Ges				Gil		
				Floring				Floring		
5. List al	bee _ d. E the Il offse	n furn lectric reon. t oper	shed copies of t al log of the wel (If such log is no ators to the lease	he application.* l or other accepta	able log with t e time applica vell is located	ops and bottom tion is filed, it together with t	s of produci shall be su	ng zones and bmitted as pr mailing addre	intervals of perforation indicated ovided by Rule 112-A.)	
E. G	. Roc	han,	P.O. Bex :	826, Odense Building,		h, Texas				
Hovi	011 (	lam.	my, P.O. Be	nx 1205, Hob	W W					
Sun (	Texas	- Con	pany, P.O. g Company,	Beg FF, Hob Petroleum B	bs, New M	ectico	Mexico			
Sun (The Makis	Oil	Gery	g Company, eration, P.	O. Bex 962,	bs, New M milding, Neswell,	exico Hobbs, Hew New Maxic	9	es <u>\$</u> no .	. If answer is yes, give date	
The Making Gulf Gulf of such CERTI	O11 Ill opera notifi	Gorgators location	g Company, eration, P. sted in Item 5 al the undersigned, (com	O. Bex 962, bove notified and state that I am to pany), and that I	he, New Meallding,  Reswell,  furnished a comer- he Owner- am authorized	New Maxico ppy of this app  Departor by said compa	lication? Y	of the	. If answer is yes, give date and that this report was prepared of my knowledge.	

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

