

# OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

October 10, 1958

J. W. Peery  
Box 655  
Odessa, Texas

Dear Mr. Peery:

We have received Forms C-110 and C-104 requesting an oil allowable in the Tubb Gas Pool for your Lockhart No. 1 in Unit L of Section 17, T-21-S, R-37-E. Before this allowable can be assigned, however, it will be necessary for you to submit Form C-103 showing the gravity of the oil, and also Form C-128 showing the acreage to be dedicated to the well.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery  
Proration Manager

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OIL CONSERVATION COMMISSION  
HOBBBS, NEW MEXICO

October 10, 1933

J. W. Peery  
Box 858  
Odessa, Texas

Dear Mr. Peery:

We have received forms O-110 and O-104 regarding oil  
allowable in the Tubbs Gas Pool for your location. In this  
I of Section 17, T-21-S, R-32-E. Before this allowance can be  
assigned, however, it will be necessary for your location  
O-103 showing the gravity of the oil, and also form O-104 show-  
ing the acreage to be dedicated to the well.

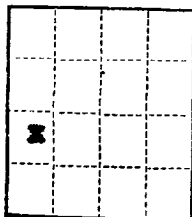
Yours very truly,

OIL CONSERVATION COMMISSION

J. W. Peery  
Odessa, Texas

mc

COPY



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Las Cruces**  
Lease No. **032096 (a)**  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>Subsequent Report of Accomplishment</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**October 6th**, 19 **58**

Well No. **1 Lookhart** is located **2310** ft. from **N** line and **990** ft. from **E** line of sec. **17**  
**Su/4 Sec. 17** **T-21-S** **R-27-E** **MPN**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Tubb Oil** **Lee** **New Mexico**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3491** ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**9/29/58** Set Model "H" Baker Cast Iron Permanent Type Bridge Plug at **6550'**.  
 Tested CSG and bridge plug with **1000#** Square Inch for **15** minutes. Test O.K.  
 No pressure drop.  
**9/30/58** perforate **5 1/2"** CSG at intervals: **6106-6116**, **6181-6191**, **6200-6210**,  
**6281-6293** and **6310-6320** with two jet shots per foot.  
**10/1/58** Fractured Tubb perforations with **20,000** gallons refined oil and  
**20,000#** sand. Average pressure **3200#** Square Inch. Maximum pressure **2800#** Sq. In.  
 average injection rate **17** BPM. Recovered lead oil and refined oil.  
**10/4/58** well tested **76** barrels oil and **5** barrels water per **2 1/2** hours on **1 1/2** choke  
 GOR **1200**.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **J. W. HERRY**  
 Address **P.O. Box 655**  
**Odessa, Texas**  
 By **J. W. Herry**  
 Title **Owner & Operator**

[illegible]

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**Figure 1**

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