

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

AUG 3 - 1951 Form C-104

OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

OBUSA, TEXAS

BOX 3427

August 2, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

DIXIEYN DRILLING COMPANY

A. M. LOCKHART

Well No. I in NW 1/4 S 1/4

Company or Operator

Lease

section 17, T. 21S, R. 37 E, N.M.P.M. DRINKARD Pool IEA County

Please indicate location:

Elevation 3492 D.F. Spudded 5/23/51 Completed 8/1/51

Total Depth 6658 P.B. NONE

Top Oil/Gas Pay 6600 Top Water Pay NONE

Initial Production Test: Pump Flow 204 (BOPD OR CU. FT. GAS PER DAY)

Based on 68 Bbls. Oil in 8 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): GAUGE

Size of choke in inches 1 - 1/4"

Tubing (Size) 2" E.U.E. STD. THD. @ 6653 Feet

Pressures: Tubing 50 lb. Casing Zero - Packing Set 66530

Gas/Oil Ratio 990 Gravity 37

Casing Perforations:

NONE

Unit letter: L

Casing & Cementing Record

Size Feet Sax

10-3/4	296	150
7-5/8	2786	1375
5-1/2	6592	300
2" TB	6653	NONE

Acid Record:

1000 Gals 6658 to 6600

1000 Gals 6658 to 6600

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/ 60 BOPD

S/ 204 BOPD

S/

S/

S/

S/

S/

Natural Production Test: Pumping 40 BBL/DAY Flowing

Test after acid or shot: Pumping 204 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1210  
T. Salt 1375  
B. Salt 2460  
T. Yates 2990  
T. 7 Rivers  
T. Queen 3330  
T. Grayburg 3440  
T. San Andres 3900  
T. Glorieta 5175  
T. Drinkard 6390  
T. Tubbs 6160  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Wenefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: 8/1/51

Pipe line taking oil or gas: TEXAS - NEW MEXICO

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**DIXIEEN DRILLING COMPANY**

Company or Operator

By: \_\_\_\_\_

*M. J. Serling Jr.*  
Signature

Position: PARTNER

Send communications regarding well to:

Name: DIXIEEN DRILLING COMPANY

Address: BOX 3427 - ODessa, TEXAS

APPROVED Aug - 3 1951

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

*Noy Yakhranov*

Title: \_\_\_\_\_

Oil & Gas Inspector