

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC032096 (a)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>DHC285 Amended</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>CAMPBELL & HEDRICK</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P. O. BOX 401, MIDLAND, TEXAS 79702</u>		8. FARM OR LEASE NAME <u>LOCKHART</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990'FWL & 660'FSL Sect. 17 T21S R37E</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>		9. WELL NO. <u>2</u>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>DRINKARD</u>	
DATE ISSUED		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <u>17-21S-37E-NMPM</u>	
15. DATE SPUDDED <u>Nov. 1951</u>		12. COUNTY OR PARISH <u>LEA</u>	
16. DATE T.D. REACHED		13. STATE <u>NM</u>	
17. DATE COMPL. (Ready to prod.) <u>3/1/91</u>		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* <u>3505 DF</u>			
20. TOTAL DEPTH, MD & TVD <u>6690</u>		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* <u>THREE</u>		23. INTERVALS DRILLED BY <u>0-TD</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>DRINKARD OPENHOLE 6600-6690</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Schlumberger in 1951</u>		27. WAS WELL CORRED <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4	32.75	304	150
7 5/8	24	2788	9 7/8
5 1/2	14 & 15.50	6600	6 3/4
Open hole		TD	4 3/4
AMOUNT PULLED <u>None</u>			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6585	none	
31. PERFORATION RECORD (Interval, size and number)			
Open hole 6600-6690			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		<u>not treated at this time</u>	
33.* PRODUCTION			
DATE FIRST PRODUCTION <u>3/1/91</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pump</u>	
DATE OF TEST <u>3/25/91</u>		WELL STATUS (Producing or shut-in) <u>Producing</u>	
HOURS TESTED <u>24</u>	CHOKE SIZE <u>3/4</u>	PROD'N. FOR TEST PERIOD <u>6.05</u>	OIL—BBL. <u>55.8</u>
WATER—BBL. <u>Tr</u>	GAS—MCF. <u>9223</u>		
FLOW. TUBING PRESS. <u>20</u>	CASING PRESSURE <u>20</u>	CALCULATED 24-HOUR RATE <u>6.05</u>	GAS—MCF. <u>55.8</u>
WATER—BBL. <u>Tr</u>	OIL GRAVITY-API (CORR.) <u>36.9</u>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>sold</u>			
TEST WITNESSED BY <u>E. Overton</u>			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>E. Hedrick</u>		TITLE <u>for operator</u>	
DATE <u>4/17/91</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAY 10 1991

HOBBBS OFFICE