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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator CAMPBELL & HEDRICK	
Address P.O. BOX 401, MIDLAND, TEXAS 79702	
Reason(s) for Filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☒	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name LOCKHART	Well No. 2	Pool Name, including Formation BLINEBRY	Kind of Lease State, Federal or Foreign Federal	Lease No. 032096 a
Location				
Unit Letter M	660	Feet From The South	Line and 990	Feet From The West
Line of Section 17	Township 15S	Range 37E	, N.M.P.M., LEA County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa OK 74102					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 17	Twp. 21	Rge. 37	Is gas actually connected? Yes	When 1951

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Resv. Perf. Re-Set	Perf. Re-Set X
Date Spudded Nov, 1951	Date Compl. Ready to Prod. 6/7/79		Total Depth 6690		P.B.T.D. 5781.40				
Elevations (DF, RKB, RT, GR, etc.) 3503 DF	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5670		Tying Depth 5606				
Perforations 5670-5735'						Depth Casing Shoe 6600			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 15 1/2	CASING & TUBING SIZE 32.75# 10 3/4		DEPTH SET 304		SACKS CEMENT 105				
10	24.00# 7 5/8		1788		1250				
7	15.50 & 14# 5 1/2		6600		300				
	4.7# 2 3/8 EUE		5605						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 7, 1979	Date of Test June 8, 1979	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 45-190 psi	Casing Pressure 525-590	Choke Size 19/64
Actual Prod. During Test	Oil-Bbls. 9.70	Water-Bbls. 8-treating brine	Gas-MCF 151,000

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. Hedrick
(Signature)
PARTNER
(Title)
6/22/79
(Date)

OIL CONSERVATION COMMISSION
JUL 27 1979
APPROVED _____, 19____
BY **James Seyla**
TITLE **SUPERVISOR DISTRICT 1**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of name, well number or number, or transporter, or other such change of conditions.

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JUN 25 1979

OH 92
MOBES, M. M.