

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO O. C. C.
SUBMIT IN DUPLICATE*(See - In-
struction - on
reverse side)Form approved.
Budget Bureau No. 42-R3515.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LOCKHART

FARM OR LEASE NAME

LOCKHART

WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

BLINEBRY

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

17-21-37 NMP

12. COUNTY OR
PARISH

LEA

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☒DEEP-
EN ☐PLUG
BACK ☐DIFF.
REVR. ☐Other ☐

2. NAME OF OPERATOR

CAMPBELL & HEDRICK

3. ADDRESS OF OPERATOR

P.O. BOX 401, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State

At surface 660' FSL & 990' FWL of S17, T21S, R37E, L4, HOBBS, NEW MEXICO

New Mexico

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

LEA

13. STATE

NEW MEXICO

15. DATE SPUDDED

Nov, 1951

16. DATE T.D. REACHED

Dec, 1951

17. DATE COMPL. (Ready to prod.)

June 7, 1979

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3503 DF

19. ELEV. CASINGHEAD

3493

20. TOTAL DEPTH, MD & TVD

6690

21. PLUG, BACK T.D., MD & TVD

5781.40

22. IF MULTIPLE COMPL.,
HOW MANY *

3503 DF

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6660

CABLE TOOLS

6660-6690

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD) *

5670-5735

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger when drilled. Perf. log.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	304 DF	15 1/2	150 Sax	None
7 5/8	24.00	2788 DF	10	1250 Sax	None
5 1/2	15.50 & 14.0	6600 DF	7	300 Sax	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5606	5781.40 DF

31. PERFORATION RECORD (Interval, size and number)

20 holes 0.41" dia 5670-5735

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5670-5735	750 Gal DS 30
5670-5735	15000 Gal 9lb Brine w/ 1,250 lbs 20/40/ sd

33. *

PRODUCTION

DATE FIRST PRODUCTION

June 7, 1979

PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)

Flow

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

June 8, 1979

HOURS TESTED

24

CHOKE SIZE

19/64

PROD'N. FOR
TEST PERIOD

9.70

OIL - BBL.

151

GAS - MCF.

151

WATER - BBL.

8

GAS-OIL RATIO

15567

FLOW, TUBING PRESS.

45-190

CASING PRESSURE

525-590

CALCULATED
24 HOUR RATE

9.70

OIL - BBL.

151

GAS - MCF.

151

WATER - BBL.

8

OIL GRAVITY-API (CORR.)

37.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold-Getty Oil Co.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Sundry Notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PARTNER

DATE

6/22/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUL 10 1973

RECEIVED
JUL - 8 1973
O.C.D. HOBBS, OFFICE