

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR		6. LAND, TRACT, OR TRIBE NAME LC 032026(a)	
3. ADDRESS OF OPERATOR CASEWELL & HERRICK		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface P.O. BOX 401 MIDLAND TEXAS 79702 660' FWL & 990' FWL of S17, T21S, R37E, Lea County, New Mexico		8. FARM OR LEASE NAME LOCKHART	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., TWP., R., OR DEK. AND SURVEY OR AREA BLINERY	
		12. COUNTY OR PARISH LEA	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5/29/79 - Kill well, install BOP and pull 2 3/8" tubing. Perforate Blinery interval 5678'-5735' with 3 1/8" WJM, 20 holes. Run Baker RTBP and Baker Full Bore on 2 7/8" tubing. Tested tubing to 5000 psi and casing to 15000 psi. Set RTBP at 5781.40 spot 750 gal 15% DS-30 acid and treat with 15000 gal gelled 9lb brine and 11,250 lbs 20/40 sand. Max trtg press 5600 psi, min 4000 psi, ave inj rate 21.1 BPM. Swabbed well. Job complete 6/7/79. Flow at rate of 9.7 BOPD, 88bbl of treating fluid and 151,000 gcf gas. GOR 15567.

Preparing Down hole comingling report.

RECEIVED

JUN 26 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *JF Herrick*TITLE **PARTNER**DATE **6/22/79**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 26 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State regulations, locations on Federal or Indian land should be described in accordance with the instructions of the State or Federal office for special instructions.

Item 17: Proposals to abandon wells and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement plugs or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection and approval of the abandonment.

GPO 690-379

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JUL - 3 1979
O.C.D. HOBBS, OFFICE