

gal 15% DS-30 acid and treat with 15000 gal gelled 9 lb brine and 11,250 lbs 20/40 sand. Max trtg press 5600 psi, min 4000 psi, aver. inj rate 21.1 BPM. Swabbed well. Job complete 6/7/79. Flow at rate of 9.7 BOPD, 8 bbls of treating fluid and 151,000 cf gas. GOR 15567. A consideration of other Blinebry and Tubbs completions on this lease and in the area indicate it is reasonable to expect decline in these two zones will be comparable.

- (f) Bottom hole pressure data:
Blinebry 845
Tubbs 907
- (g) The oil from both zones consists of 37-38⁰ API intermediate grade crude and each is compatible with the other.
- (h) Since (1) the gravities are almost identical and (2) since as intermediate grade crudes the prices as indicated on schedules are the same, it can readily be ascertained that the value of the commingled crude will not be less than the sum of the values of the individual crudes.
- (i) All offset operators and the United States Geological Survey by copy of this application have been notified of this proposed commingling.

By granting the administrative approval of this application waste will not result thereby, and correlative rights will not be violated. Should the Director of the Commission grant this application it is requested that production of oil and gas from this well, respectively, be allocated as follows: Blinebry- 83% & 87%; Tubbs- 17% & 13%.

Sincerely,



O.F. Hedrick, Jr.
PARTNER

cc: Oil Conservation Commission, Box 1980, Hobbs, New Mexico 88240
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Texaco, Inc., Box 3109, Midland, Texas 79701
Gulf Oil Corp., Box 1150, Midland, Texas 79701.. Attention: J.M. Thacker
Getty Oil Co., Box 730, Hobbs, New Mexico 88240
Petro-Lewis Corp., Box 2250, Denver, Colorado 80201
Sun Oil Co., Box 1861, Midland, Texas 79702 .. Attention: Fritz Brandes
File
