

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Call 6
Revised 1-1-63

Operator		County		City		State									
CAMPBELL & HEDRICK		BLINEBRY OIL,		LEA											
Address		TYPE OF TEST - (X)		SCHEDULED		COMPLETION									
P.O. BOX 401, MIDLAND, TEXAS 79702		Scheduled ☐		Completion ☐		Expected ☒									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST MOUNO	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL	
		U	S	T						R	WATER BLS.	GRAV. OIL	OIL BLS.		GAS M.C.F.
LOCKHART	2	M	17	21	37	6/8/79	F 19/64	45/190	0	24	8	37.1	9.70	151	15,567

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 14.7 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the District Office of the New Mexico Oil Conservation Commission in accordance with Rules 301 and appropriate pool rules.

JF Adkins

(Signature)

PARTNER

6/27/79

(Date)

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