

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

DUPLICATE

(File the original and 4 copies with the appropriate district office)

RECEIVED DISTRICT OFFICE

AUG 5 PM 1:24

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator J. W. PEERY Lease WEN. LOCKHART

Well No. 2 Unit Letter N S 17 T 21E R 37E Pool BRINEARD

County LEA Kind of Lease (State, Fed. or Patented) FEDERAL

If well produces oil or condensate, give location of tanks: Unit N S 17 T 21E R 37

Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Company

Address Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Skelly Oil Company EFFECTIVE JANUARY 31, 1977,

Address El Paso, New Mexico SKELLY OIL COMPANY MERGED

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership Yes (X) Other ()

Remarks: (Give explanation below)

**This lease purchased from Dixilyn Drilling Company by J. W. Peery
July 1, 1955**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8th day of August 19 55

Approved AUG 10 1955 19

By [Signature]
Title Operator

OIL CONSERVATION COMMISSION

Company J. W. PEERY

By [Signature]

Address P.O. Box 655

Title Engineer District 1

Odessa, Texas

1

2

3

4

5

6



LTR



Job separation sheet



COPY TO O. C. C.

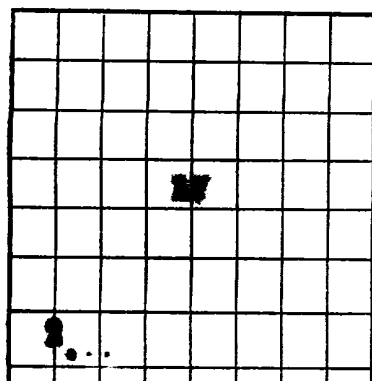
HOLDS

U. S. LAND OFFICE **Los Cruces**

SERIAL NUMBER **622006(a)**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

APPROPRIATE CONSTRUCTION AND LOGS TO BE MADE FOR EACH WELL-DRY COMPLETION AND FOR EACH OF THE FOLLOWING: ADDRESS **Post Office Box 622006, Los Cruces, New Mexico**

NAME OF LAND OWNER **State of New Mexico** FIELD **Los Cruces** STATE **New Mexico**
LESSOR OF LEASE **State of New Mexico** COUNTY **Los Cruces**
WELL NO. **3-1/2** RIG NO. **1** MERIDIAN **1** COUNTY **Los Cruces**

Location **000** ft. [N.] of **000** Line and **000** ft. [E.] of **000** Line of **000** Elevation **000**

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Date **January 1, 1952** Signed **[Signature]**

The summary on this page is for the condition of the well at above date.

Contingent **000** No. **3-1/2** Finished drilling **1000** **1000**

OIL OR GAS SANDS OR ZONES
No. 1, from **000** to **000** No. 4, from **000** to **000**
No. 2, from **000** to **000** No. 5, from **000** to **000**
No. 3, from **000** to **000** No. 6, from **000** to **000**

Important water sands or zones
No. 1, from **000** to **000** No. 3, from **000** to **000**
No. 2, from **000** to **000** No. 4, from **000** to **000**

CASING RECORD
No. **3-1/2** **000** **000** **000** **000** **000** **000** **000** **000** **000**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
10-3/4	20.70	8	Ball-Burton	001	Ball-Burton	000	000	000	Surface
7-5/8	14.00	8	Ball-Burton	001	Ball-Burton	000	000	000	Oil String
5-1/2	10.00	8	Ball-Burton	001	Ball-Burton	000	000	000	Oil String
5-1/2	10.00	8	Ball-Burton	001	Ball-Burton	000	000	000	Oil String
3	4.70	8	Ball-Burton	001	Ball-Burton	000	000	000	Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	004	150	Ball-Burton Plug		
7-5/8	004	150	Ball-Burton Plug		
5-1/2	004	150	Ball-Burton Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Acidized		1,000 Gals	12-27-51	0000 - 0000	

TOOLS USED

Rotary tools were used from **004** feet to **000** feet, and from _____ feet to _____ feet
Cable tools were used from **004** feet to **000** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **04**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1025**

EMPLOYEES

_____, Driller _____, Driller
A. E. Rutledge, Driller **R. C. Lambert**, Driller
James Carlisle

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	004	004	Caliche and Red Mud
004	1120	001	Red Mud
1120	2430	1311	Anhydrite and Salt
2430	2747	311	Anhydrite
2747	2700	41	Anhydrite and Lime
2700	2812	404	Lime
2812	2800	404	Lime and Sand
2800	0004	2800	Lime and Shale Break
0004	0000	114	Lime and Sandy Lime
0000	0000	201	Lime

