

DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

JAN 7 1952

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Oil and Gas Lease, Lease and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Odessa, Texas; Post Office Box 3427
Place

January 2, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

DIXIE DRILLING COMPANY / A.M. Lockhart Well No. 2 in SW 1/4 SW 1/4
Company or Operator Lease

section 17, T. 21-S, R. 37-E, N.M.P.M. Drinkard Pool Lea County

Please indicate location:

Elevation Spudded 9-29-51 Completed 1-1-52

Total Depth 6659 P.B. None

Top Oil/Gas Pay 6600 Top Water Pay None

Initial Production Test: Pump Flow 154 (BOPD OR CU. FT. GAS PER DAY)

Based on 77 Bbls. Oil in 12 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/4 inch

Tubing (Size) 2" E.V.E. @ 6658 Feet

Pressures: Tubing 40# Casing Zero-Packer set at 6584

Gas/Oil Ratio 1275 Gravity 28

Casing Perforations:

Unit letter: M

Casing & Cementing Record

Size	Feet	Sax
10-3/4	291	150
7-5/8	2777	1250
5-1/2	6592	300
2" TBG	6658	None

Acid Record:

1000 Gals 6659 to 6600

Gals to

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/ 154 BOPD

S/

S/

S/

S/

S/

S/

Natural Production Test: Pumping 100 Flowing

Test after acid or shot: Pumping 154 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1200
T. Salt 1350
B. Salt 2450
T. Yates 2970
T. 7 Rivers
T. Queen 3300
T. Grayburg 3620
T. San Andres 3800
T. Glorieta 5160
T. Drinkard 6450
T. Tubbs 6150
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
T.
T.

Date first oil run to tanks or gas to pipe line: January 1, 1952

Pipe line taking oil or gas: Texas New Mexico Pipe Line Company

Remarks:

DIXILYN DRILLING COMPANY

Company or Operator

By:

M. O. Doring, Jr.
Signature **M. O. DORING, JR.**

Position: Co-Owner

Send communications regarding well to:

Name: DIXILYN DRILLING COMPANY

Address: P. O. BOX 2427, ODessa, TEXAS

APPROVED

Jan - 4, 1951

OIL CONSERVATION COMMISSION

By:

Roy Yankough

Title:

Oil & Gas Inspector