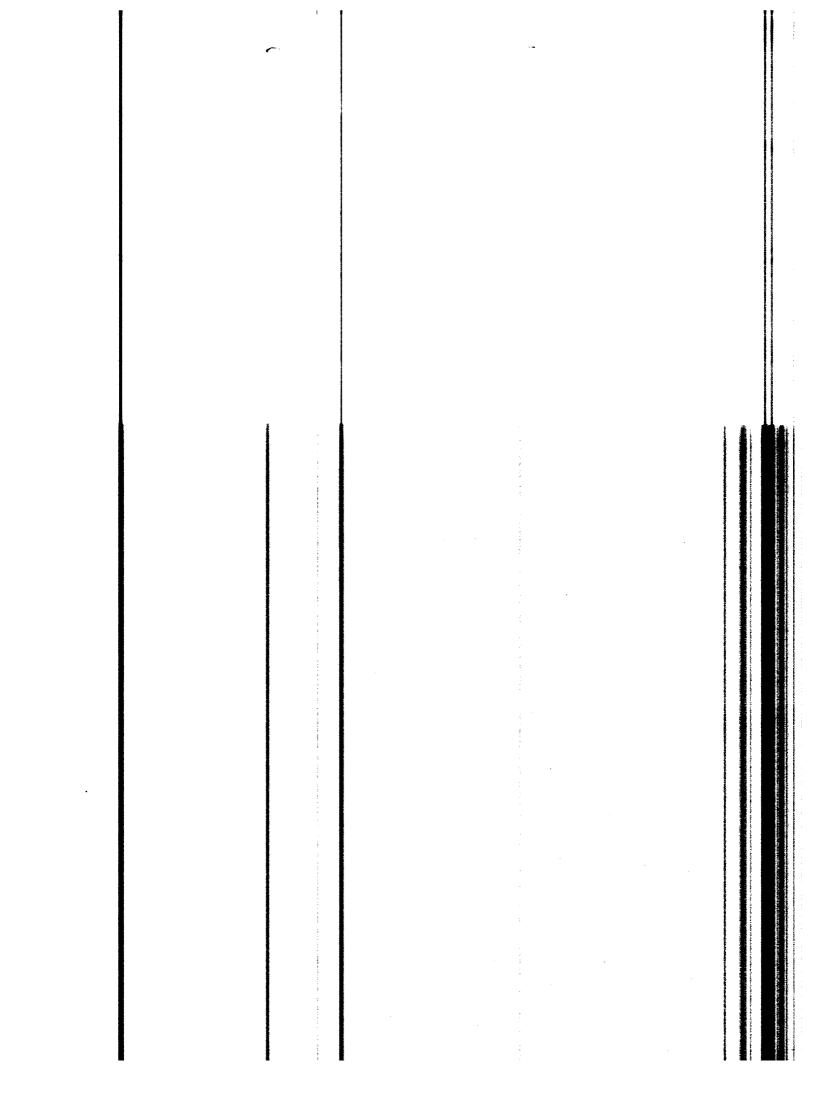
Schmit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised March 25, 1999			
District 1 E.G.s 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	1307		
District II	OIL CONSERVATION DIVISION		30-025-06			
District III	1220 South St. Fra		5. Indicate Type	_		
1000 Rio Burros Rd., Artec, NM 87410 District IV	Santa Fe, NM 87		STATE			
1220 S. St. Francis Dr., Santa Fe, NM 87504			6. State Oil & Gas Lense No.			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:			7. Lease Name or Unit Agreement Name:			
**	Other		WEATHERLY			
2. Name of Operator CAMPBELL & HEDRICK			8. Well No.			
3. Address of Operator			9. Pool name or	r Wildent		
P. O. BOX 401, MIDLA	ND, TEXAS 7	97.02	l <u> </u>			
4. Well Location						
Unit Letter B : 330	feet from the NORTI	$H$ line and $\frac{1}{2}$	.650 feet from	n the EAST	line	
Section \$	Township 21-SRa		NMPM LEA	County		
10. E	levation (Show whether D	R, RKB, RT, GR, et	c.)			
11. Check Appropri	ate Box to Indicate No	ature of Notice,	Report or Other I	Data		
NOTICE OF INTENTION		SUB	SEQUENT <u>R</u> EI	PORT OF:		
PERFORM REMEDIAL WORK PLUG	AND ABANDON	REMEDIAL WOR	к 🔲	ALTERING CASIN	<b>G</b> □	
TEMPORARILY ABANDON CHANG	GE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING MULTII	PLE []	CASING TEST AI	ND	, white of the state of the sta		
OTHER:			TIPLE COME		<b>⊠</b> x	
12. Describe proposed or completed oper	rations. (Clearly state all	pertinent details, an	d give pertinent date	a, including estimate	ed date	
of starting any proposed work). SEE RI or recompilation.	JLE 1103. FOR Multiple (	completions: Attac	y melipote qiaktain	of proposed complet	ion	
6/4/01MOVE IN WORKOV	ER RIG. PUL	L RODS. K	KILL WELL I	NSTALL BOP	PULL	
TUBING. RIG UP TO PER			S INTERVAL	LS.		
PERFORATE 6100 -10, 62	2-68, 6240-50	and 60-70	). (40 hole	es). Pick		
up WORKSTRING WITH TAR					lean	
6650-6682 with 1000 gal, open hole 6594-6650 with 1000 gal and new perfs						
6100-6270 with 1000 gal all 15% NE. Swab to clean up. T OH. T IH and						
set retrievable BP at	5925.					
Test casing with 600 p	si for 30 mi	nutes. No	loss of r	ressure.	Perforate	
Blinbry 5575-5880 (15	intervals, 5	9 holes).	H and	set packer	Cresh	
acidize with 3000 gal regualr 15% NE using 120 balls. No action. Swab test Blinebry. Unseat packer, retrieve bridge plug, pull and lay down wo:						
test Blinebry. Unseat	packer, retr	leve bridg	ge prug, pu	iti anu tay	to numning	
string. Run production				CULII WELL		
I hereby certify that the information/above is	` 1	<del>-</del>	-	07/07	/01	
SIGNATURE // F / Hau	TITLE.	OPERATOR	≺	DATE07/03	<del>-</del>	
Type or print name O. F. HEDRIC	CK C		Tel	hone No. 915-6	584-4393	
(This space for State use)			Testeb		<u>,,,,</u>	
•				<u>.</u>	3-7	
APPPROVED BY Conditions of approval if any:	TITI.E_			_DATE	_ <u>-:</u> 1,	



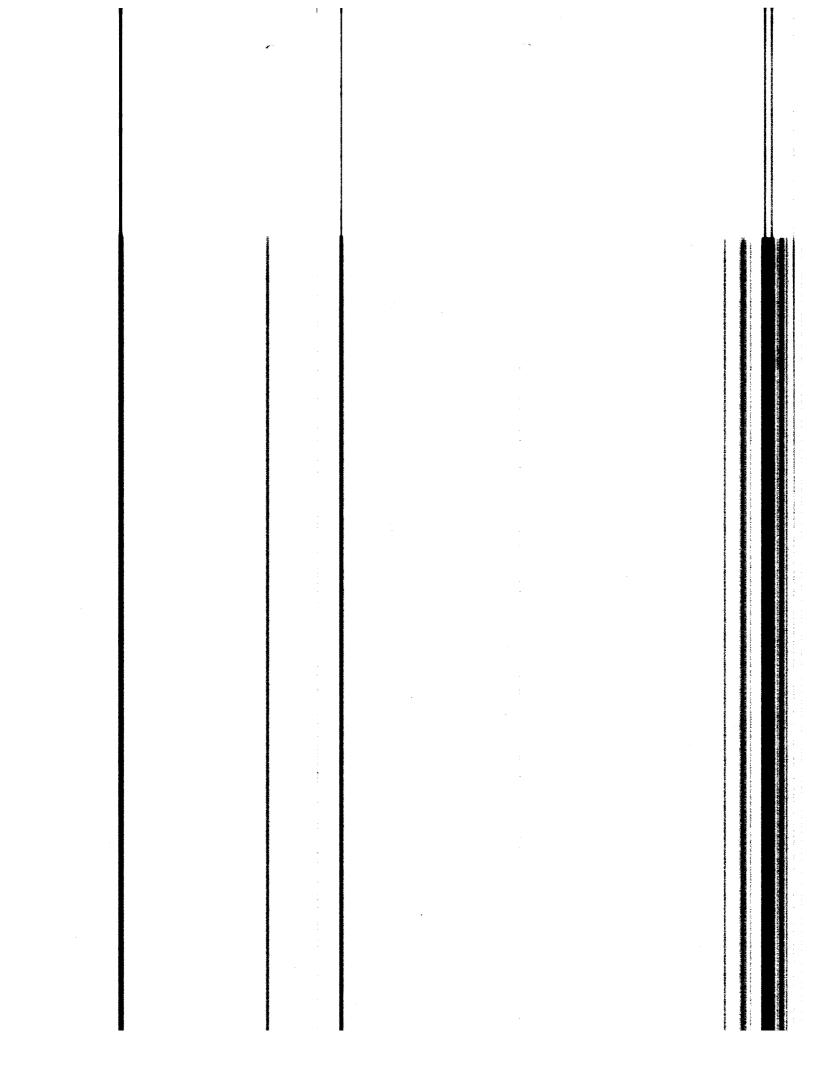
## Submit to Appropriate District Office State Lease — 6 copies For Lease — 5 copies DISTRICT DISTRICT DISTRICT DISTRICT

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-8

Revised 1-1-

DISTRICT I	1 11 LUNSHRVATION DIVISION			N WE	WELL API NO.				
P.O. Box 2088			-	30=025=06642					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088				3.	5. Indicate Type of Lease STATE FEE X				
DISTRICT III 1000 Rio Brazos Rd., As	ziec, NM 87410				6.	State Oil &	Gas Lease No.		
WELL C	OMPLETION	OR RECOMPLE	TION REPORT	AND LOG	///				
1a. Type of Well: OIL WELL	GAS WELL	DRY 🗆	OTHER		7.	7. Lease Name or Unit Agreement Name			
b. Type of Completion:					•	WEATH	ERLY		
WELL WORK	DEEPEN [	BACK [	RESVA CTHESA M	ULTIPLE	COMPLE	ETION			
2. Name of Operator  CAMPBELL 8	HEDRICK				8.	Well No.			
3. Address of Operator		·	<del></del>		9.	9. Pool name or Wildcat			
P. O. BOX	401, MID	LAND, TEXA	S 79702			BLINE	BRY OIL	AND GAS	
	XB: 33	O Feet From The	NORTH	Line and	650	Feet F	rom The EA	ST Line	
Section 1 7		Towaship 21	Range		NMP	·•	_	Country	
10. Date Spudded	11. Date T.D. Read		mpl. (Ready to Prod.)	3/	ions (DF& I		LEA	County -	
	100	6	113/01				.,,		
15. Total Depth	16. Plug Ba		<ol> <li>If Multiple Compl. Many Zones?</li> </ol>	How 18.11	ntervals brilled By	Rotary Tool	s <sub>I</sub> Cat	ie Toois	
19. Producing Interval(s)	of this completion	- Top, Bottom, Name			<del></del>	12	20. Was Direction	al Survey Made	
21. Type Electric and Ot	er Logs Rum	 None				22. Was We	ll Cored		
23.		<del></del>	ECORD &	. 11 . 1	L		·		
CASING SIZE	WEIGHT L		ECORD (Repo H SET H	ort all strings :		ili) NTING R	EMPD	AMOUNT PULLED	
							COKD	AMOUNT FULLED	
	<del> </del>								
				<del></del>		-			
24									
SIZE SIZE	TOP	LINER RECO	,		25.		BING RECO		
		BOTTOM	SACKS CEMENT	SCREEN		31/8	6525.	PACKER SET NONE	
o Desferacion anno	-1 (:1 -1								
26. Perforation reco	ru (interval, \$12/	e, and number)		27. ACID, S				SQUEEZE, ETC.	
5575-5880 ( 15 intervals and 59 holes 5575-5880				3000 Gal Reg 15% using					
				120 1	alls				
28.			PRODUCTIO	N		<del></del>			
Date First Production 6/13/2001	1	Production Method (F	lowing, gas lift, pumpi	ing - Size and type	рытр)		Well Status (	Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'a For	Oil - Bbl.	Gas - MCF	v	Vator - Bbl.	Gas - Oil Ratio	
6/30/200	<del></del>	37,4	Test Period	120 (5	77		1,1	7.333	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rais	Oil - Bbl.	Gas - MCF	Water	- BbL	_	- API - (Corr.)	
29. Disposition of Gas (Se	old, used for fuel, w	ented, etc.)	.1			Test W	itnessed By	6.1	
30. List Attachments			<del></del>						
31. I hereby certify that	the information	shows on host side.	of this form in town	and complete to	the how of		dan and kalled		
resers certy than	1 / 1/	I CONTRACTOR							
Signature(_/	1 + /tes	trick	Printed O. F.	HEDRIC	K Title	OPEI	RATOR	7/30/20 Date	



Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised March 25, 1999			
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.			
District 11	OIL CONSERVATION DIVISION		30-025-06642			
811 South First, Artesia, NM 88210 District III	1220 South			5. Indicate Type	1	
1900 Rio Buzzas Rd., Antec, NM 87410	Santa Fe,			STATE L		
District LV. 1220 S. St. Francis Dr., Santa Fe, NM 87504	•	141AY 0.1	<b>70-</b>	6. State Oil & Gas Lease No.		
		WELLS		7. Lease Name or Unit Agreement Name:		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION OF THE CONTROL OF THE CONTRO	ATION FOR PERMIT" (FURM	C-101) PC	K SUCH	Weetherslee		
1. Type of Well:	<b>-</b>			Weatherly		
Oil Well Ry Gas Well	Other			8. Well No.		
2. Name of Operator	DIOV			1	ļ	
CAMPBELL & HED  3. Address of Operator	RICK.			9. Pool name or	Wildest	
P. O. BOX 401	אדחד. מאס ידי	775	79702			
4. Well Location			-1.9-1-0-			
	220	MADI	1117 11 1	CEO for from	the <u>EAST</u> line	
Unit Letter_B :	330feet from the	NORT	H We ma T	DOM Teer 11/00	tine FAST INC	
Section 17	Township 21				County	
	10. Elevation (Show w	hether D	R, RKB, RT, GR, et	(c.)	• • • •	
	i De de Tud	·	· · · · · · · · · · · · · · · · · · ·	D		
	ppropriate Box to Ind	ICATO IN		SEQUENT REF		
NOTICE OF IN' PERFORM REMEDIAL WORK		$\Box$	REMEDIAL WOR		ALTERING CASING	
	, , , , , , , , , , , , , , , , , , , ,		1			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE OR	ILLING OPNS.[]	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE	X	CASING TEST A	ND 🔲		
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:			
12. Describe proposed or comple	ted operations. (Clearly	state all	pertinent details, ar	nd give pertinent date	s, including estimated date	
of starting any proposed work), or recompilation.	SEE RULE 1103. For N	Autupie (	completions: Attac	to Melioote diagram	or proposed completion	
			muluu m	0:1 3 D	minkand Oil Dools	
This well is currently producing from Tubbs Oil and Drinkard Oil Pools						
as per DHC #754. We propose to install BOP, perforate additional Tubbs						
intervals 6100-6270, clean out to 6682 as needed, acidize Tubbs-Drinkard						
with 3000 Gal reg acid. Swab and test.						
Cat Datwiesella De	eiden mlum ED:	20 -	onforsto <sup>5</sup>	Plinobry	5575-5990 aross	
Set Retrievable Bridge plug 5920, perforate Blinebry 5575-5880 cross interval, and acidize with 3000 gal reg acid. Swab and test. Remove						
Retrievable bridge Plug and DHC Blinebry with Tubb-Drinkard. A proposed						
allocation formula will be submitted after completing the well.						
arrocación rormare	WIII DC SUDI		d drock c	Op 10 01119		
Work to start on a	availability (	of ri	la. 7 - 7	1:0 4	11 0000	
Work to start on availability of rig. DIDHC Order No. 0030 See Attachment.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
47/1 1						
SIGNATURE	Laure	_TITLE.	OPERA			
Type or print name OF HI	POTCK			Toley	phone No. 915-684-4393	
(This space for State use)	MARTIN					
( vaco shape see nemes man)				· . The	DATE".	
APPPROVED BY		TITI.E_	946 S	<u>колцен</u> <b>DУ</b>	DATE	
Conditions of approval, if any:			\$17.L\$	ALL A		

