

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator CAMPBELL & HEDRICK		Well API No.	
Address P. O. BOX 401, MIDLAND, TEXAS 79702			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

Cancel Drinkard allow.

II. DESCRIPTION OF WELL AND LEASE

Lease Name WEATHERLY	Well No. 1	Pool Name, Including Formation TUBB	Kind of Lease State, Federal or Fee	Lease No. FEE
Location Unit Letter B : 330 Feet From The NORTH Line and 1650 Feet From The EAST Line Section 17 Township 21S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TNM (ATLANTIC) Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 688, DALLAS, TEXAS 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO Prod. Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3000, TULSA, OKLA. 74102					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 17	Twp. 21S	Rge. 37E	Is gas actually connected? YES	When? 1951

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D. 6550		
Elevations (DF, RKB, RT, GR, etc.) 3500GR	Name of Producing Formation TUBBS		Top Oil/Gas Pay 6289			Tubing Depth 6400		
Perforations 6289-6448 (61 HOLES 0.40 dia.)						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4	10		282			200		
8 3/4	7 5/8		2759			1000		
6 5/8	5 1/2		6582			300		
	2 3/8 EUE tbg.		6400					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3/4/89	Date of Test 3/5/89	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24	Tubing Pressure 140	Casing Pressure 525	Choke Size 24/64
Actual Prod. During Test 142	Oil - Bbls. 142	Water - Bbls. TRACE	Gas - MCF 115

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
O. F. HEDRICK, JR. PARTNER
Printed Name
3/10/89 Title
Date 915-684-4393 Telephone No.

OIL CONSERVATION DIVISION

MAR 13 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

6767 11 21V

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ACQUA 4 PM 12 1989

RECEIVED

MAR 13 1989

OCD
HOBBS OFFICE