

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☒

OTHER ☐

7. Lease Name or Unit Agreement Name

WEATHERLY

2. Name of Operator

CAMPBELL & HEDRICK

8. Well No.

1

3. Address of Operator

P. O. BOX 401, MIDLAND, TEXAS 79702

9. Pool name or Wildcat

TUBBS

4. Well Location

Unit Letter B : 330 Feet From The NORTH Line and 1650 Feet From The EAST Line

Section

17

Township

21S

Range 37E

NMPM

LEA

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

MARCH 5, 1989

13. Elevations (DF & RKB, RT, GR, etc.)

3500 GR

14. Elev. Casinghead

3500

15. Total Depth

16. Plug Back T.D.

Ret. BP @6550

17. If Multiple Compl. How

Many Zones? SINGLE

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6289-6448 (61 holes 0.40 dia.)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PERFORATING LOG

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10	32	282	12 1/2	200	
7 5/8	26	2759	8 3/4	1000	
5 1/2	15.50	6582	6 5/8	300	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6400	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6289-6448 (61 holes 0.40 dia.)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6289-6448

3000 gal. Acid and

42000 gal. Terra Frac.

with 18700 gal. CO₂.

28.

PRODUCTION

Date First Production 3/4/89		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW				Well Status (Prod. or Shut-in) FLOW	
Date of Test 3/5/89	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 142	Gas - MCF 115	Water - Bbl. TRACE	Gas - Oil Ratio 810
Flow Tubing Press. 140	Casing Pressure 525	Calculated 24-Hour Rate	Oil - Bbl. 142	Gas - MCF 115	Water - Bbl. TRACE	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TEXACO

Test Witnessed By

M. OVERTON

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed

Name O. F. HEDRICK, JR

Partner

Date 3/10/89

RECEIVED

MAR 13 1980

**OCD
HOBBS OFFICE**