DISTRICTI

P.O. Box 1980. Hobbs. NM 88740 District Office. Submit 2 copies to Appropriate

> Energy, Minerals and Natural Resources Department State of New Mexico

Form C-116 Revised 1/1/

Hardy Blinebry Unit	LEASE NAME	3300 N. A Str. 8220 Midland TK 79705	Apache Corporation		DISTRICT III DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410
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10-3096	DATE OF STATUS		pe br	GAS - OIL RA	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505
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Q ŧ Icr that well can be assigned increased allowables when authorized by the Division. wich well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in See Rule 301, Rule 1116 & appropriate pool rules.) exific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Report casing pressure in lieu of tubing pressure for any well producing through casing. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Printed name and title

luia Shoemaker.

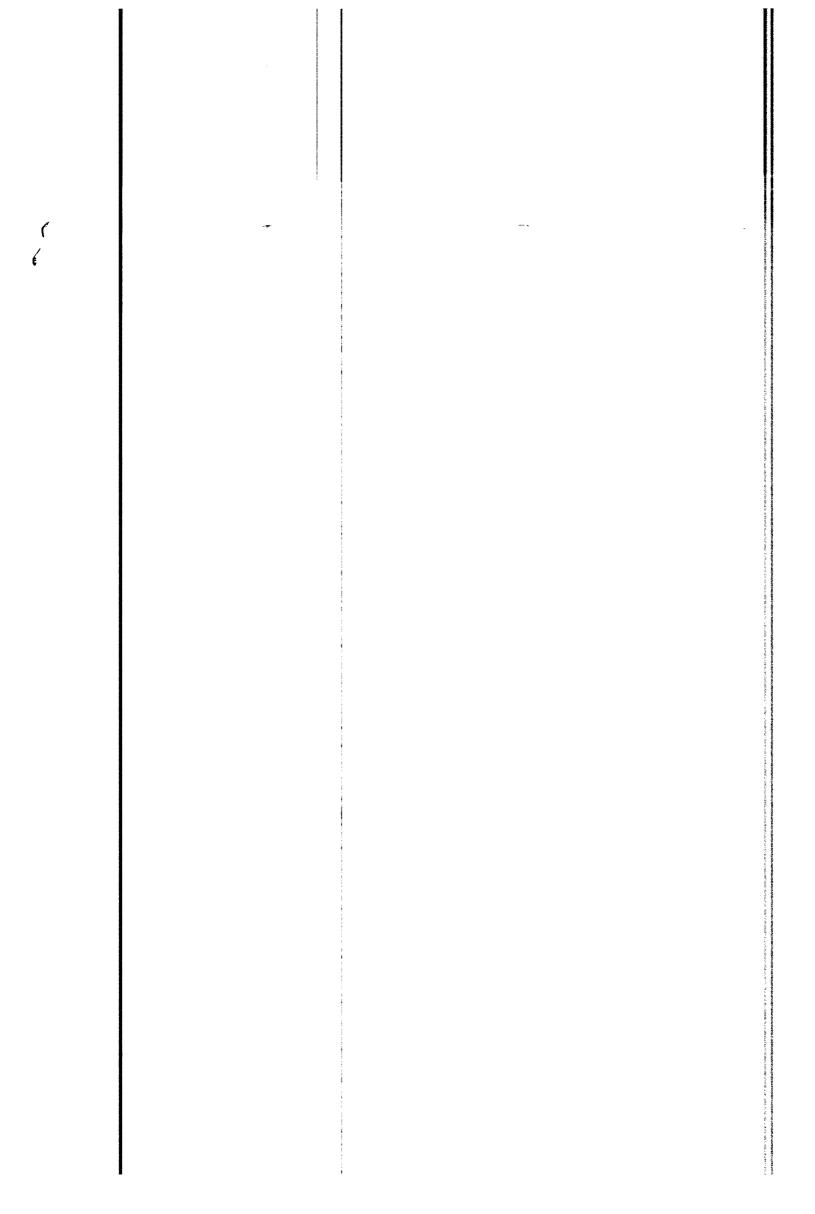
Clerk

415 683-4511 Telephone No

Signature 4

complete to the best of my knowledge and belief. hereby certify that the above information is true

structions:



Submit 2 copies to Appropriate District Office.

DISTRICT

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Azlec, NM 87410

Energy, Minerals and Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION

Santa Fe, NM 87505 2040 Pacheco St

10-28-96

Form C-116 Revised 1/1/89

Instructions:	A Blinebry 0:1: Gas 8020 oil 2020 Gas Tubb 0:1: Gas 20200il 8020 Gas as per DHC-644	# # 40 82 82	Hardy Bline bry Unit (3 N) 17 21 37 10-4-96	LEASE NAME WELL LOCATION DATE OF ST SIZE CHOKE	3350 N.A Ste. 822 Midland TX 19705 TEST-(M)	31: 70 b	GAS - OIL RATIO TEST
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I hereby certify that the above information is complete to the best of my knowledge and belief.		2000	N L O W	GAS M.C.F.	Special		
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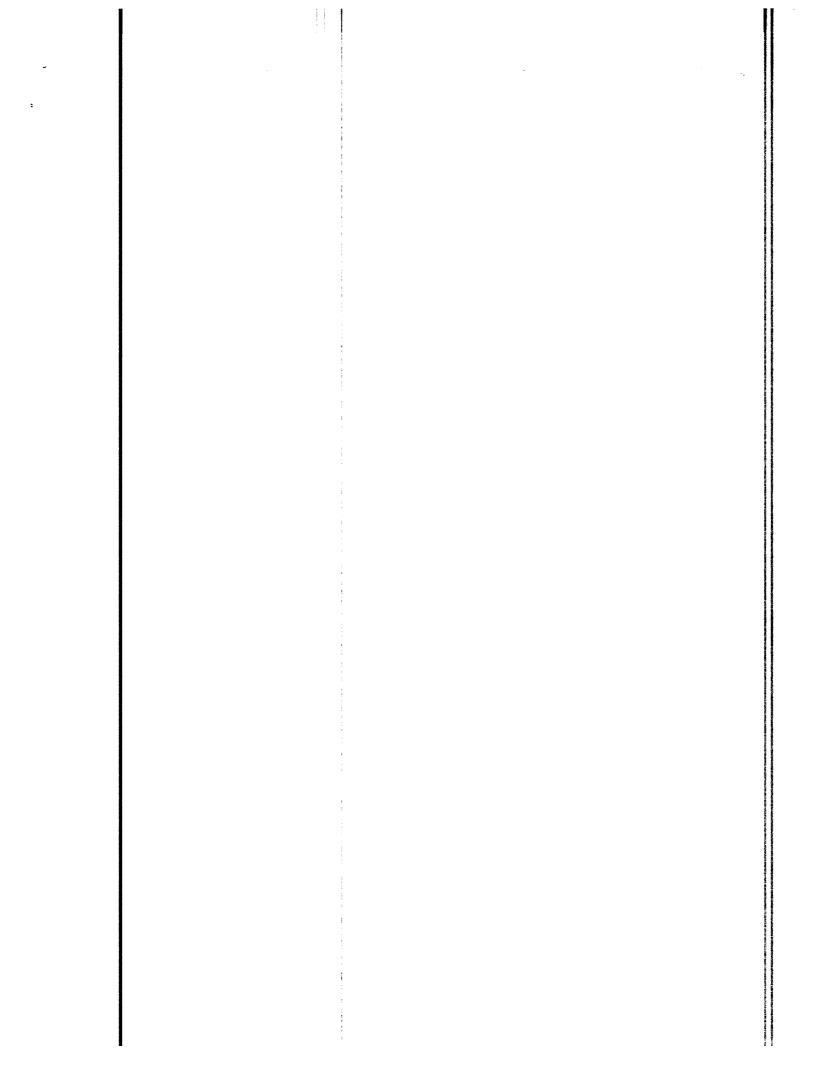
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0-25-96

Alluin Ingemoken (Clerk)

Specific gravity base will be 0.60.

(See Rule 301, Rule 1116 & appropriate pool rules.)



November 13, 1995

Apache Corporation ATT: Sylvia Shoemaker 3300 North A Suite 8220 Midland, TX 79705

RE: Reclassification of Well Hardy Blinebry Unit, #3-N Sec. 17-T21S-R37E Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 27, 1995.

If the well is to be reclassified to a gas well, please submit the following:

- Revised Form C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161. 11-4-96 Remains Dil

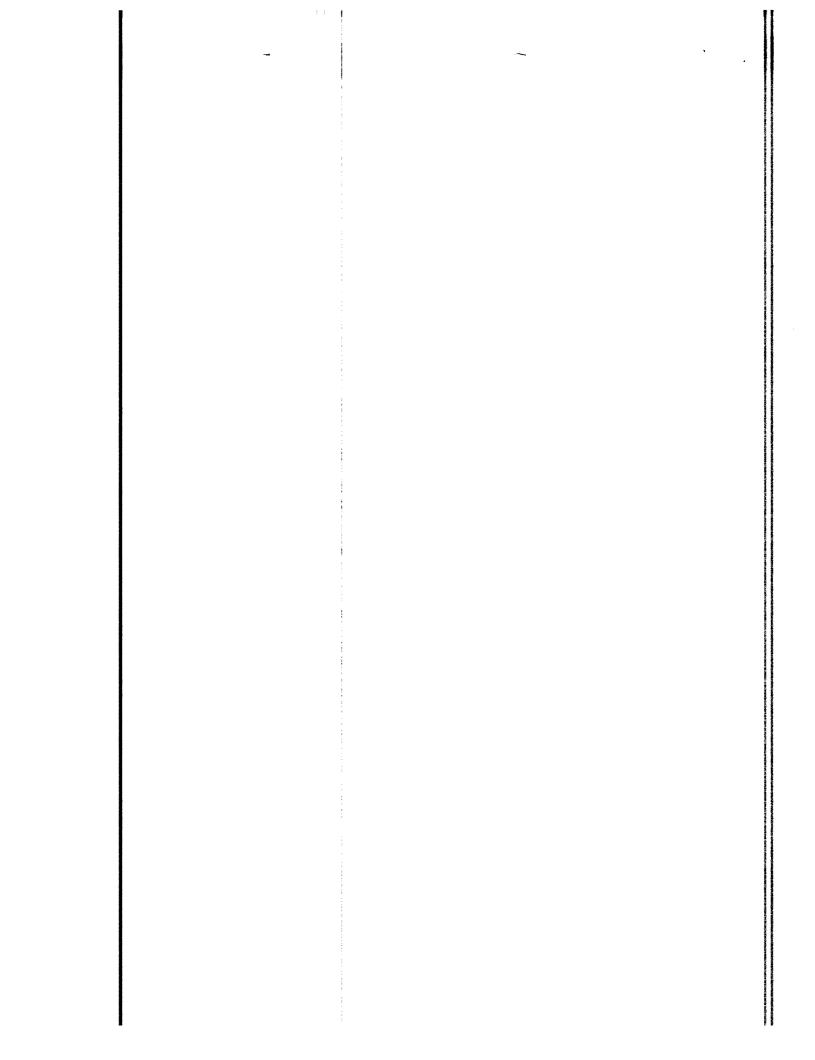
Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

JS:nm



P.O. Drawer DD, Artesia, NM 88210 DISTRICT III P.O. Box 1980, Hobbs, NM 88240 Submit 2 copies to Appropriate DISTRICT District Office. DISTRICT

> Energy, Minerals and Natural Resources Department State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

Revised 1/1/8 Form C-116

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Signaturę

thamake.

hoemsker-Clerk

Printed name and title 0-19-95

Date

Telephone No.

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