STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 98241-1980 (505) 393-6161

December 2, 1994

Texaco Expl & Prod Inc ATT: C P McKelvey P O Box 730 Hobbs, NM 88241

RE: RECLASSIFICATION OF WELLS
BLINEBRY OIL & GAS POOL
Hardy Blinebry Unit
#3-N, Sec.17, T-21S, R-37E

#### Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1995, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 16, 1994.

If the well is to be reclassified to a gas well, please submit the following:

- Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

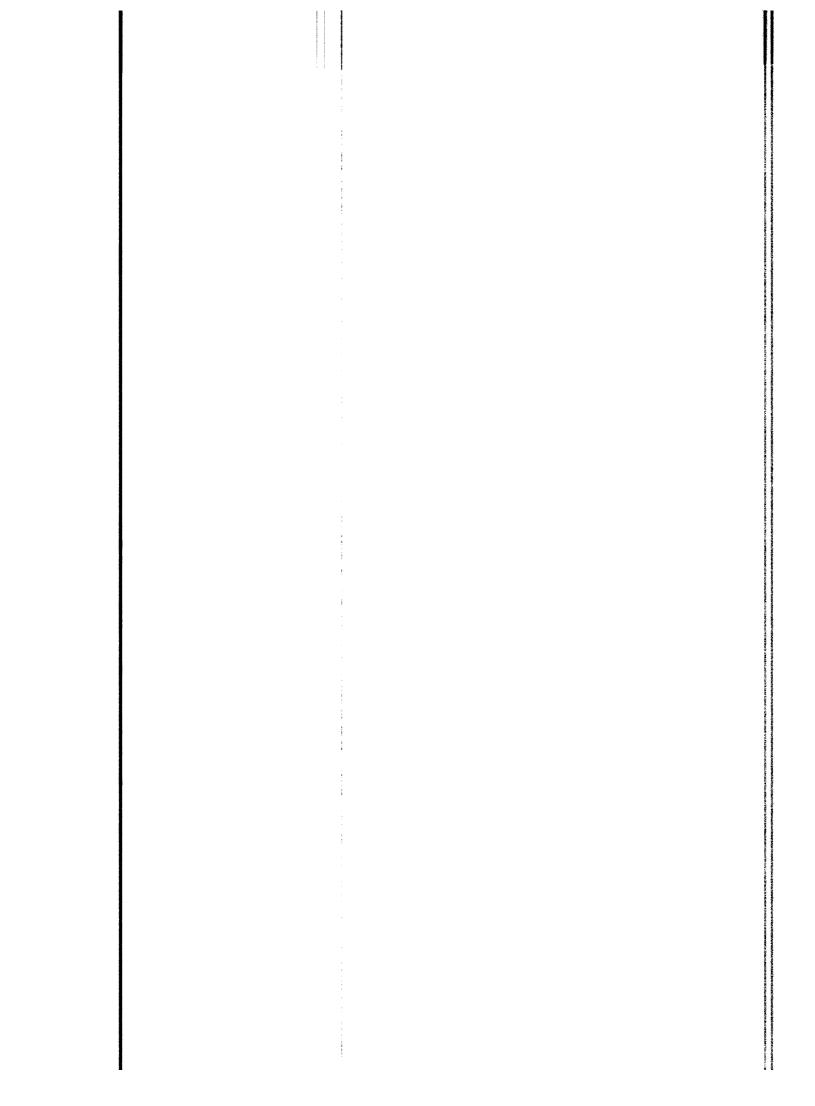
OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

JS;:dp





P.O. Drawer DD, Artesia, NM 88210 DISTRICTIII DISTRICT P.O. Box 1980, Hobbs, NM 88240 Submit 2 copies to Appropriate 000 Rio Brazos Rd., Azlec, NM 87410 District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1/1/89 Form C-116

GAS - OIL RATIO TEST

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## instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well it located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in Order that well can be assigned increased allowables when authorized by the Division.

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Report casing pressure in lieu of tubing pressure for any well producing through casing.

> complete to the best of my knowledge and belief. I hereby certify that the above information is true and

135	Signature	
12/2	•	11924
Vey	/	N.

Printed name and title S. Clerk II

