

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs 1-Laura Richardson-Midland
1-File 1-Sohio Petroleum Co. Dallas
1-Engr PJS 1-JA, 1-BW,
1-Foreman CRM

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement No. <u>Handy Blinbry</u>
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3499' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perf. add. Blinbry pay & install A/L</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/2/83 Open additional pay in Blinbry & treat. Moved in DA&S. Killed well. Pulled 209 jts of 2 3/8" tbg. Ran 5 1/2" csg scrapper to 3286'.

3/3/83 Ran csg scrapper & bit to 6510'. TOH. Rig up CRC. Ran GR/Neutron, CCL, 5000-6480. Ran 5 1/2" CIBP & set @ 6460'. Dumped 2 sxs of cmt. PBTD 6443'. Perfed the Blinbry 1 SPF, 5820, 33, 45, 56, 65, 74, 88, 5904, 5908 & 18 (total of 10 shots).

3/4/83 Pick up & ran Baker "R" double grip pkr on 2 7/8" tbg to 5918'. Dresser Titan spotted 150 gallons of 15% NE acid over perfs 5820-5918'. Set pkr @ 5770'. Treated w/ 1500 gals NE acid, balled out. Bled off pressure on backside to 800#. Fraced perfs 5662-5918 w/ 36,000 gals & 54,000# of 20/40 sand. 750# rock salt in 2 equal stages. Max press 4400#, Min 3800#, Avg 4200#, Avg rate 21 BPM. ISIP 1400#, 15 min SIP 1150#. Total load 990 bbls. Close well in.

3/5/83 SITP 80#. Bled off. Release pkr. Pulled 5 jts.

3/7/83 TD 6658'. PB 6443', TP 440#. Pull work string. Ran sand pump & tagged @ 6440'. Ran 191 jts 5940' of 2 3/8" tbg. Set S.N. @ 5950'.

3/8/83 PBTD 6443'. TP 440#. Ran 2" x 1 1/4" x 16' pump.

3/9/83 Set pump @ 5950'. Rig down.

3/10/83 Change electric motor. Start pumping 8 x 86 SPM. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE Area Superintendent DATE March 14, 1983
D.R. Crockett

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1983

RECEIVED

MAR 15 1983

C.C.D.
HOBBS OFFICE