

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

0+5 NMOCD-Hobbs 1-Laura Richardson-Midland
1-File
1-Engr. PJB
1-Forman CRM

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Name of Lease Name <i>Perry</i> Hardy Blaine Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blaine
15. Elevation (Show whether DF, RT, GR, etc.) 3499' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perf add. Blaine pay & install A/L</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Kill well with 2% KCL brine.
3. Release Model "D" Packer @ 6520' and pull tubing.
4. If unable to release Model "D" Packer, cut over and retrieve.
5. Set CIBP with wireline at 6500+ above O.H. Drinkard.
6. Run GR/Neutron and CCL logs from 6500' to 5000'.
7. Selectively perforate Blaine oil zone at approx. 5840' to 5900' after running logs.
8. TIH with 2 7/8" tbq. and treating packer to base of new perfs.
9. Spot 150 gals. of 15% NE HCL across new perfs and raise packer to 5780' +.
10. Breakdown new perfs with additional 1500 gallons 15% NE HCL and 20 ball sealers.
11. Release pressure and raise packer to 5550'.
12. Load and pressure backside to 1000# with 2% KCL water.
13. Frac down 2 7/8" tubing with 36,000 gallons XL-3 fluid and 54,000# 20/40 sand at 20 BPM as follows:
 - A. 4000 gal. XL-3 pad.
 - B. 2000 gal. XL-3 w/1.0 ppg 20/40 sand
 - C. 3000 gal. XL-3 w/1.5 ppg 20/40 sand
 - D. 4000 gal. XL-3 w/2.0 ppg 20/40 sand

(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE November 1, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE Area Superintendent DATE NOV 10 1982

CONDITIONS OF APPROVAL: SUPR.

- E. 5000 gal. XL-3 w/2.5 ppg 20/40 sand
 - F. Divert w/1500# rock salt in saturated brine.
 - G. Repeat steps A through E.
 - H. Flush w/gelled fluid not cross-linked.
 - I. S.I. at least 4 hours and begin load return.
-
- 14 Check for fill with sand pump and C/O if necessary.
 - 15 Run 2 3/8" tubing and S.N. to 5900', run rods and pump.
 - 16 Install 160 pumping unit and electrify
 - 17 Place on production and test.

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NOV 9 1982
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