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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Sohio Petroleum Company</b>	8. Farm or Lease Name <b>Percy Hardy</b>
3. Address of Operator <b>P. O. Box 3167, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>17</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3499 BF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Temporarily Abanden</b>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Percy Hardy #1, operated by Sohio, was a dual Blinebry (Gas) Drinkard (Oil) well. Drinkard production was thru tubing and Blinebry production was thru casing-tubing annulus. The Blinebry zone was reclassified as an oil well effective 8-1-67. Tidewater Oil Company will be operator of the Blinebry zone effective 9-1-67 in an oil unit. This report is to report temporarily abandonment of the Drinkard zone to allow Tidewater to produce the Blinebry thru the tubing to meet OCC requirements. The following work was done to TA the Drinkard zone. This method was approved by the OCC in Hobbs in conversation with Tidewater. A collar step was set at 6549' and a plug was set in the tubing with the top of the plug at 6542'. The tubing was pressured up with 1500 psi for 30 min. and held. The Garret sleeve in the tubing at 6489' was opened for Blinebry production to produce thru the tubing. This work was done 9-18-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.K. Hood TITLE District Superintendent DATE 9-19-67

APPROVED BY Joe A. Ramsey TITLE Chief of District DATE

CONDITIONS OF APPROVAL, IF ANY:

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