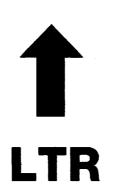
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DISTRIBUTION SANTA FE		NI TO NI	EW MEX	ICO OIL	CONSERVAT	TION C	COMMISSION		ORM C-110
FILE		1 /		SAN'	TA FE, NEW M	AEXIC	O HOBBS OF		(₹. ₹. 7–60)
U.E.G.S.		CEDTIEIC	ATE						(6,6,7,-00)
TRANSPORTER GAS		TO	TOLL	CDOD	TOU AND	AND	AUTHORIZAT	JON	בחי נו
PRORATION OFFICE		1 10	IKAN	SPUR	I OIL AND	NAT	URAL EAS	3 50 A	4 '63
⇔ ERATOR		FILE THE OR	IGINAL	AND 4 C	OPIES WITH TH	IF API	PROPRIATE OFFICE		
Company or Operator		TROLEUM CO				Lease			Well No.
Unit Letter	Section 17	Township 21-S	,	Range	37-£	Cou	in ty Lea		
Pool Blinebry	<u> </u>					Kind o	of Lease (State, Fed, Fe	e) Pate	nted
If well produce	es oil or conde		Unit Lette	er N	Section 1	Tov	vnship 21-3	Range	37 - E
						<u> </u>		641:- 6-	
Authorized transporter of	oil 🔼 or con	idensate			Address (give as	iaress u	o which approved copy o) this form	is to be sent)
Texas-New	Mexico	P. L. Con	pany		P. O.	Вох	1510, Midle	ind, T	exas
		Is Gas Act			 	_ No			
Authorized transporter of			necte		Address (give ad	idress ti	o which approved copy o	f this form	is to be sent)
Northern	Natural	Gas Compa	ny		2223 1	D odg	e St., Omahs	, Neb	raska
If gas is not being sold, g	ive reasons an	d also explain its p	resent dis	position:	· · · · · · · · · · · · · · · · · · ·				·
		•	•						
		REASON	I(S) FOR	FILING	(please check p	roper b	ox)		
;	New Well		[_	Change in Owne	ership.		3	
		sporter (check one)		_	Other (explain b		-	•	
	Oil	Dry G	as[
	Casing hea	dgas. 🔲 Conde	nsate [
					4				
Remarks					<u> </u>				
Kemarks									
El Paso p	hysical	ly transpo	rting	28.8	under ser	oa ra	te agreement	with	
•	•			(5					
Northern	Matural	Gas Compa	ny.						
-									
The undersigned certifi	es that the R	ules and Regulati	ons of the	e Oil Co	nservation Comm	nission	have been complied	with.	
	Executed t	his the 19th.	day of	Decen	aber	, 19	, <u>63</u> .		
OIL C	ONSERVATION	ON COMMISSION			Ву	1	10		7
Approved by		-			<u> </u>	H	Jowna	w	
1/11					Title DI.	otri	CT CLERK		
de la					Company				
						HIO	PETROLEUM CO	MPANY	
·						~_ ~		C\$41 &	
Date					Address				
<u> 16.</u>	5 (177)				P.	0.	BOX 3167, M I	DLAND	, TEXAS







Job separation sheet

·	e e exemplo e la general person es el metal estado de messagera con ser en en estado de en en en entre describera en entre de entre en entre describera en entre de entre de entre en entre entre en entre entre en entre en entre en entre entre en entre entre en entre entre en entre entre entre en entre entr		
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	er der verste mellen er der met der der der bestämmt der		

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sense	PETROLEUM COMP	Leas	e Percy Hai	RSY	Well No.
ocation Unit	Sec 17	Twp 21 S	Rge	Count	
		Type of Prod	Method of Proc	d Prod. Medium	Choke Size
pper	eservoir or Pool	(Oil or Gas) GAS	Flow, Art Lift	t (Tbg or Csg)	1 "ORFICE
ompl BLINGRY				Tee	32/64"
ompl DRIMKARS	<u></u>	OIL	FLOW	,,,,	32/44
		FLOW TEST			
	at (hour, date):			Upper	Lower
	our, date):			Completi	-
ndicate by (X)	the zone producing	g		• • • • • • • •	_ <u> </u>
ressure at beginn	ing of test	• • • • • • • • • • • • • • • • • • • •		<u>1090</u>	615
tabilized? (Yes c	or No)	• • • • • • • • • • • • • • • •		<u>Yes</u>	No No
laximum pressure d	luring test	• • • • • • • • • • • • • • • •		1099	615
inimum pressure d	luring test	• • • • • • • • • • • • • • • •		1090	10
	usion of test				10
	uring test (Maximu				605
	ge an increase or			•••	DEGREAS
			Total 7	Time On	
Well closed at (ho	our, date): 9:3	M 5-4-63			Hours
oil Production Ouring Test: 1:1.	bur, date):	Gas Pro	Production	tion	
Oil Production Ouring Test: 1:1.	bbls; Grav	Gas Pro ; During FLOW TEST	Production Test 33.856	tion	29,440 Lower
Oil Production Ouring Test: 1:1. Remarks Vell opened at (ho	bbls; Grav.	Gas Pro Gas Pro FLOW TEST S-5-	Production Test 33.856	MCF; GORUpperCompleti	29,440 Lower
Oil Production Ouring Test: 1:1. Remarks Vell opened at (houring the light of the l	bbls; Grav	Gas Pro ; During FLOW TEST S-3- ing.	Production Test 33.856	Upper Completi	29,440 Lower
Oil Production Ouring Test: 1:1. Remarks Vell opened at (houring test) Indicate by (X Pressure at beginn	bbls; Grav	Gas Property Control of the Control	Production Test 33.856	Upper Completi	Lower on Completion
Tell opened at (hound indicate by (X Pressure at beginn stabilized? (Yes of	bbls; Grav	Gas Property Conting FLOW TEST S-3- ing.	Production Test 33.856	Upper Completi	Lower on Completio
ressure at beginn tabilized? (Yes compared to the large of the large o	bbls; Grav	Gas Pro During FLOW TEST S-3 ing.	Production Test 33.856	Upper Completi X 1110 Yes	Lower on Completic
Dil Production During Test: 1:1. Remarks Well opened at (hound indicate by (X Pressure at beginn in the control of the con	bbls; Grav	Gas Property During FLOW TEST S-3- ing.	Production Test 33.856	Upper Completi X 1110 Yes 1110	Lower completion 625 YES 625
Test: 1:1. Temarks Tell opened at (hound indicate by (X Pressure at beginn its stabilized? (Yes of the same indicate indicate in the same indicate in the same indicate in the same in	bbls; Grav	Gas Pro During FLOW TEST S-3- ing.	Production Test 33.856	Upper Completi X 1110 Yes 1110	Lower completion 625 YES 625 625 625
ressure at conclured at conclured at conclured at conclured at conclured at conclured at conclures and conclures are change during the conclures are change during the conclures are change during the change duri	bbls; Grav	Gas Pro During FLOW TEST S-3- ing	Production Test 33.856	Upper Completi X 1110 Yes 1110 830	Lower Completic 625
ressure at conclusion derivation derivation derivation derivative	bbls; Grav	Gas Property During FLOW TEST S-3- ing. m minus Minimum) a decrease?	Production Test 33.856	Upper Completi X 1110 Yes 1116 830 290 Deep EA	Lower completion 625 YES 625 625 625 625
ressure at conclusion pressure during ressure at beginn ressure at beginn ressure during ressure during ressure at conclusion ressure change during ressure during res	bbls; Grav	Gas Prodictions (Cas Prodictions) FLOW TEST SAM 5-5- ing	Production Test 33.856	Upper Completi X 1110 YES 1116 830 290 DEEREA ime on ion 24.6 H	Lower completion 625 YES 625 625 625 625
cemarks Tell opened at (house at beging the stabilized? (Yes of s	bbls; Grav	FLOW TEST S Am 5-5- ing. m minus Minimum) a decrease? Gas Prod ; During T	Production Test 33.856	Upper Completi X 1110 YES 1110 September 1110 The Completi 1110 Th	Lower Completion 625 YES 625 625 625 0
cemarks Tell opened at (house at beging the stabilized? (Yes of s	bbls; Grav	FLOW TEST S Am 5-5- ing. m minus Minimum) a decrease? Gas Prod ; During T	Production Test 33.856	Upper Completi X 1110 YES 1116 830 290 DEEREA ime on ion 24.6 H	Lower completion 625 YES 625 625 625 0
Test: 1.1. Temarks Tell opened at (houring Test: 1.2. Tell opened at (houring Test: 1.2. Tessure at beginn the stabilized? (Yes of the stabilized?	bbls; Grav	FLOW TEST SAM 5-3- ing. m minus Minimum) a decrease? Gas Prod ; During To	Total to Production Total to Production Prod	Upper Completi X 1110 YES 1110 S20 B20 B20 B20 B20 B20 B20 B20 B20 B20 B	Lower on Completic 625 625 625 625 625 625 625 625
Test: 1.1. Temarks Tell opened at (houring Test: 1.2. Temarks	bbls; Grav	FLOW TEST S Am 5-3- ing m minus Minimum) a decrease? Gas Prod ;During T	Total to Production 33.856 NO. 2 G3 Total to Production 1 Productio	Upper Completi X 1110 YES 1110 AND	Lower on Completion 625 625 625 625 625 625 625 625
Commandation During Test: 1.1. Remarks Well opened at (hour included at the control of the con	bbls; Grav	FLOW TEST S Am 5-3- ing m minus Minimum) a decrease? Gas Prod ;During T on herein contain	Total to Production 33.856 NO. 2 G3 Total to Production 1 Productio	Upper Completi X 1110 YES 1110 AND	Lower on Completion 625 625 625 625 625 625 625 625

- A packer easage "est stall be commenced on each multiply completed well within a very days after as all completion of the well, and annually thereafter as preserved by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and or chemical or fracture treatment, and whenever remedial sork has been done on a well during which the lacker or the tubing have then disturbed. Tests shall also be taken at any time that communication is suspected or sher requested by the Commission.
- 2. At least 12 hours prior to be commencement of any packer leakage test, the operator said actify the commission in writing of the efact time the test is to be commenced. Offse operators shall also be so obtified.

 3. The packer masker test shall example the efact time the completion are soldened for messure stabilization. Both zones shall remain shut-in antificing self-head presoure in each has stabilized and for a minimum of two helps therefore provided however, that they need not remain shut-in more than 4 tour.
- 4. For Flow less to the zore of the dual completion shall be produced at the normal hale of production while the other zone remains shuthin. Such test shall be portioned out, if the flowing wellhead pressure has become stabilized at first maining of two hours thereafter provided however, that the flow estime-country continue for more than 24 hours.

- 5. Following completion of Flow Test No. 1, the well shall $\{g_a\}^{\perp}$ in, in accordance with Paragraph 3 above.
- 6. Flow Test No. 2 shall be conducted even though no leak was indica during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the sas for Flow Test No. 1 except that the previously produced zone shall main shut-in while the previously shut-in zone is produced.
- 7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy which must be checked with a deadweight tester at least twice, once a beginning and once at the end of each flow test.
- 8. The results of the above-described tests shall be filed in triple within 15 days after completion of the test. Tests shall be filed in the appropriate District Office of the New Mexico Oil Consertation Comission on Southeast New Mexico Packer Leakage Test Form Revised III together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In Dead of filing the aforesaid charts, the operator may construct a pressure we time curve for each zone of each test, indicating thereon all pressure thanges which may be reflected by the gauge charts as well as all deaweight pressure readings which were taken if the pressure curve is mitted, the original chart must be permanently filed in the operator office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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