

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) DUAL	X	NOTICE OF INTENTION (OTHER)	

Drinkard Oil-Blinebry Gas

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Eunice, New Mexico
(Place)

June 9, 1958
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Neville G. Penrose, Inc., **Hardy** Well No. **1** in **N**
(Company or Operator) (Unit)
SE $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **17**, T. **21S**, R. **37E**, NMPM., **Drinkard** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Well now producing from the Drinkard. We propose to dually complete in the Drinkard and Blinebry as follows:

1. Kill well with oil, if possible, and pull tubing.
2. Perforate Blinebry gas zone with four holes per foot @5664'-5680' and 5710'-5722'.
3. Rerun tubing with hookwall packer. Otis choke to be run immediately above packer, with side door open and bottom of tubing blanked off.
4. Test Blinebry section natural and then treat with acid, if necessary.
5. Test Blinebry after treatment.
6. Kill well.
7. Pull tubing and set Baker production packer on wire line at approx. 5775'.
8. Rerun tubing with bottom blanked off and side door choke open.
9. Swab in Blinebry gas through tubing and then reverse through tubing casing annulus.
10. Blank off side door choke with tubing open to the Drinkard oil zone.

Approved....., 19.....
Except as follows:

Neville G. Penrose, Inc.
Company or Operator

By **Glenn G. Neill**
Position **Agent**

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By **E. Fischer**
Title **Engineer District 1**

Name **Neville G. Penrose, Inc.**
Address **Box 988, Eunice, New Mexico**

