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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>TA Oil Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>		8. Farm or Lease Name <b>W. W. Weatherly</b>
3. Address of Operator <b>Box 1861, Midland, Texas 79701</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>17</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3475.6 GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cement retainer at 3600' & squeeze 150 sx cement to perforations 3903-3780.
2. Spot 90 sx (class "C") cement 3600' to 2788'. Covers old perforations 3522-60 and top of 5½" liner at 2934.
3. Circulate hole above cement plug w/9.5#/gal mud.
4. Shoot off & recover all possible 7" and 9-5/8" casing. Estimated recovery 1400' of 7" and 900' of 9-5/8".
5. Spot 40 sx class C plug 75' into top of 7" and 85' above.
6. Spot 50 sx class c plug 50' into top of 9-5/8 and 55' above.
7. Lay 10 sx plug at surface in 13-3/8".
8. Weld on marker & clean up location.

Per discussion with Joe Ramey 11/14/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 3/17/75

APPROVED BY Joe Ramey TITLE Dist. Eng. DATE   
CONDITIONS OF APPROVAL, IF ANY:

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