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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual Well P&A Gas Zone		7. Unit Agreement Name
2. Name of Operator SUN OIL COMPANY		8. Farm or Lease Name W. W. Weatherly
3. Address of Operator P. O. BOX 1861 MIDLAND, TEXAS		9. Well No. 1
4. Location of Well UNIT LETTER K, 1920 FEET FROM THE S LINE AND 1981 FEET FROM THE W LINE, SECTION 17 TOWNSHIP 21S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Eumont Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) DF 3484		12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Eumont Zone only

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Queen Perfs 3522/60

- 10-26-71 TD 3815 C.S. 7" & 5 1/2" liner C.P. 7" @ 3093 - 5 1/2" liner 3815 PBTD 3785. MIRU
  - 10-27-71 Kill well w/50 bbls brine. Pull out of hole w/rods, pump, & 2-7/8" tbg. Released BP pkr.
  - 10-28-71 Set RBP @ 3663 & FB @ 3650, BP tested @ 2700#. Pumped 100 sks. expanding cmt w/2% CaCl. followed by 180 sks expanding w/5# Kolite per sack. Max Press 3000#. Pull FB.
  - 10-29-71 Drilled hard cement from 3300/3560. Tested sq. to 1000 psi, OK.
- Note: Abandonment of Queen formation approved verbally by J. D. Ramey, NMOCC, Aug. 4, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 1-13-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 17 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 17 1972

OIL CONSERVATION COMM.  
WASH., D. C.