this form is not to be used for reporting packer leakage tests in Northwest New Mexico

SC MEAST NEW MEXICO PACKER LEAKAGE EST

Operator Sun Oil Company		Lease W. W.	Weatherly		. We	ell o. 1
Location Unit Sec of Well K 17	Twp 2	15	Rge 37E		County	Lea
Name of Reservoir or Pool	Type of F	rod Metho	d of Prod Art Lift		Medium r Csg)	Choke Size
Upper Compl Eumont Queen Gas	Gas		ow	Cas		
Lower Compl Penrose Skelly Grayburg	Oil	Pı	ımp	Tub	ing	_
	FLOW	TEST NO. 1				
Both zones shut-in at (hour, date):	8:30 AM	10/28/70				
Well opened at (hour, date):		10/29/70			Upper mpletion	Lower Completion
Indicate by (X) the zone producing						X
Pressure at beginning of test		• • • • • • • • • • •	• • • • • • • • • •	· · · · · · ·	350	300
Stabilized? (Yes or No)						Yes
Maximum pressure during test		•••••	• • • • • • • • •	· · · · · · <u> </u>	350	300
Minimum pressure during test		•••••	• • • • • • • • • •		350	50
Pressure at conclusion of test		•••••	• • • • • • • • • •		350	50
Pressure change during test (Maximum m	ninus Mini	mum)	• • • • • • • • •	····· <u> </u>	0	250
Was pressure change an increase or a d	ecrease?.	• • • • • • • • • • • •				Decrease
Well closed at (hour, date): Oil Production During Test: 12.0 bbls; Grav. 35.0	Gas	Production		on		125
		EST NO. 2			Upper	Lower
Well opened at (hour, date):					Upper mpletion	
Indicate by (X) the zone producing	8:30 AM	10/31/70	• • • • • • • • •	Co	mpletion X	
Indicate by (X) the zone producing	8:30 AM	10/31/70	• • • • • • • • • • • • • • • • • • • •	Co:	X 350	
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	8:30 AM	10/31/70	•••••••	Co:	X 350 Yes	Completion
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test	8:30 AM	10/31/70	· · · · · · · · · · · · · · · · · · ·	Co:	X 350 Yes 350	Completion 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	8:30 AM	10/31/70		Co	350 Yes 350 100	300 Yes 300 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	8:30 AM	10/31/70		Co	X 350 Yes 350 100	300 Yes 300 300 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m	8:30 AM	10/31/70		Co.	350 Yes 350 100 100 250	300 Yes 300 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum modular during test) Was pressure change an increase or a description of test	8:30 AM	10/31/70	Total time	Co	X 350 Yes 350 100 100 250 ecrease	300 Yes 300 300 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m	8:30 AM inus Mini ecrease?. AM 11,	10/31/70 mum)	Total time	Co.	X 350 Yes 350 100 100 250 ecrease hours	300 Yes 300 300 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 8:30 Oil Production During Test: 0 bbls; Grav.	inus Mini ecrease?. AM 11, Gas ;Duri	mum)/1/70 Production ng Test	Total time	Co.	X 350 Yes 350 100 100 250 ecrease hours	300 Yes 300 300 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 8:30	8:30 AM inus Mini ecrease?. AM 11, Gas ;Duri	mum)/1/70 Production ng Test	Total time Production 172.5	Con	mpletion X 350 Yes 350 100 100 250 ecrease hours OR	300 Yes 300 300 300
Indicate by (X) the zone producing Pressure at beginning of test	8:30 AM inus Mini ecrease? AM 11 Gas ;Duri herein co	mum)/1/70 Production ng Test	Total time Production 172.5	Co.	mpletion X 350 Yes 350 100 100 250 ecrease hours OR	300 Yes 300 300 300
Indicate by (X) the zone producing Pressure at beginning of test	8:30 AM inus Mini ecrease? AM 11 Gas ;Duri herein co	mum)/1/70 Production ng Test ntained is to Operate	Total time Production 172.5 True and coor S RM	Con	mpletion X 350 Yes 350 100 100 250 ecrease hours OR to the be	300 Yes 300 300 300

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OIL CONSERVATION COMM.















