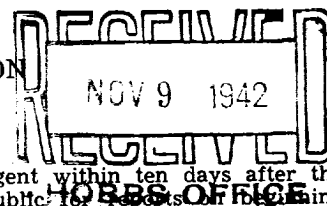


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Dallas, Texas.

Nov. 4, 1942.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Sun Oil Company**W.W. Weatherly et al** Well No. **1** in the _____

Company or Operator

Lease

SW/4of Sec. **17**T. **21-S**R. **37-E**

, N. M. P. M.,

Hardy

Field,

Lea

County

The dates of this work were as follows: **Sept. 30, 1942 to Oct. 2, 1942**

Notice of intention to do the work was (was not) submitted on Form C-102 on **Sept. 16⁷** 19 **42**
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well with oil, pulled tubing, reamed hole and cleaned out to bottom using reverse circulation. Ran tubing with 5-1/2" OD Lane Wells formation anchor type packer, and set packer at 3565/68. Swabbed well in. Tubing string consists of 3558' of 2-1/2" tubing above packer and approximately 245' of 3" tubing anchor w/ 3.72' perforated nipple below packer.

Before setting packer, well was producing with gas-oil ratio of 43700/1.

After setting packer, on official test following stabilization, well flowed 20.66 bbls. oil in 24 hrs. thru 9/64" choke, gas-oil ratio 8200/1.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

4th day of **November**, 19 **42**

Mildred C. DeSpain
Notary Public

Dallas County, Tex.

MILDRED C. DeSPAIN

My Commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name **R. T. Marshall**Position **Prod. Supt.**Representing **Sun Oil Company**
Company or OperatorAddress **Box 2830, Dallas, Texas.**

Remarks:

Roy Garbrough
Name
OIL & GAS INSPECTOR

Title

REPORT OF THE
COMMISSIONER OF THE
BUREAU OF MINES

INVESTIGATION OF THE
CAUSE OF THE
EXPLOSION AT THE
MINE OF THE
STATE OF
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