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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bettom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 85210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTUR					
1000 Rio	Brazos	Rd.,	Aztec,	MM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator								Well API No.				
Oryx Energy Company							30- 039 -06645					
Address												
P. O. Box 1861, Midla	nd, Ter	kas 79	702									
teason(s) for Filing (Check proper box)			_	_	Othe	t (Please explai	in)			ļ		
Vew Well		Change in	_							ļ		
Recompletion	Oil Casinghead	🗀	Dry G	_								
Change in Operator X Change of operator give name						π 0	Por 196	61 Midla	nd Tev	as 79702		
L DESCRIPTION OF WELL			lon	& Produc	tion co	., r. u.	DOX TO	61, Midla	ilu, Ica	45 77702		
Lease Name	NIVE CEA	Well No.	Pool I	Name, Includis	g Formation		,	Kind of Lease		use No.		
W. W. Weatherly		2	Dr	inkard			State,	Federal or Fee	<u>.l</u>			
Location					7		(i) .		Ċ			
Unit Letter	-: 195	(D	_ Feet I	From The	Line	and $\underline{}$	<u> </u>	et From The	<u> </u>	Line		
			D	. 17	17 NO					County		
Section 17 Township	p 21	-S	Rang	e <u>3/</u>	<u>-Е, М</u>	мрм,						
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATUI	RAL GAS	-	T.A					
Name of Authorized Transporter of Oil		or Conde			Address (Giv	e address to wh	ich approved	copy of this for	m is to be se	u)		
	<u> </u>											
Name of Authorized Transporter of Casing	ghead Gas		or Dr	ry Gas	Address (Giv	e address to wi	iich approved	copy of this for	m is to be se	u)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	. Rge.	ls gas actuall	y connected?	When	7				
If this production is commingled with that	from any ot	her lease o	r pool, j	give commingl	ing order num	ber:						
IV. COMPLETION DATA				· .						<u> </u>		
	60	Oil We	п	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		ــــــــــــــــــــــــــــــــــــــ			Total Depth	<u> </u>	<u> </u>	I I		┸───┤		
Date Spudded	Date Com	pl. Ready	to Prod	•	10th Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth			
Lievagous (Dr., 101D, N1, ON, OC)	114110 01 1100011113											
Perforations								Depth Casing	Shoe			
							·	<u> </u>				
					CEMENT	ING RECOR			4000 0514	<u></u>		
HOLE SIZE	C/	ASING &	TUBIN	G SIZE	DEPTH SET			 	SACKS CEMENT			
	 							 				
				······································	-							
	 			-	 							
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABL	Æ		•						
OIL WELL (Test must be after	recovery of	total volun	ne of lo	ad oil and mus	t be equal to c	or exceed top al	lowable for th	his depth or be f	or full 24 hou	#3.)		
Date First New Oil Run To Tank	Date of T	l'est			Producing N	Method (Flow, p	nump, gas iyi,	, 216.)				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size				
Lengur or reac	I doing r	Tuoing Pressure										
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF				
					<u> </u>							
GAS WELL									<u> </u>			
Actual Prod. Test - MCF/D	Length o	af Test			Bbls. Cond	ensate/MMCF		Gravity of C	Condensate			
	· · · · · · · · · · · · · · · · · · ·			(5)			Chaka Cina	Choke Size				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)								
					- 							
VI. OPERATOR CERTIFI						OIL CO	NSER\	VATION	DIVISI	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				- II			1118	1 4 0 4	200			
is true and complete to the best of my knowledge and belief.				Da	te Approv	ed	<u> </u>	1191	<u> </u>			
$M \cdot \mathcal{L} $												
Illama d. Ye	d. lun				Ву	_	DICINAL S	IGNED BY	ERRY SEX	TON		
Signature Maria L. Perez	5		רכטיי	intant	-	_	DIST	RICT I SUPE	RVISOR			
Printed Name				ile	Tit	le						
4-25-89	•	915-68										
Date		•	Telepho	one No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 12 1989

OCD HOSBS OFFICE