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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name W. W. Weatherly	
2. Name of Operator Sun Oil Company		9. Well No. 2	
3. Address of Operator P. O. Box 1861 Midland, Texas 79701		10. Field and Pool, or Wildcat Penrose Skelly Grayburg	
4. Location of Well			
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 17 TWP. 21S RGE. 37E NMPM		12. County Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 4-7-71	18. Elevations (DF, RKB, RT, GR, etc.) 3471 GR
19. Elev. Casinghead			
20. Total Depth 3765	21. Plug Back T.D.	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3694 - 3765 Grayburg			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4	40.5	337	13-3/8
7-5/8	26.4	2844	9-7/8
5-1/2	15.5	6639	6-3/4
CEMENTING RECORD		AMOUNT PULLED	
300 sks		--	
1600 sks		--	
550 sks		--	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-1/16	3674	6550	
31. Perforation Record (Interval, size and number) 3694-96-98-3700-02-04-20-22-24-26-28-30-32-42-44-47-55-57-59-61-63-65. 22 holes (0.49")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3694-3765		2,000 gal. 15% acid, 25,200 gal. gel brine, 44,000 lbs. sand.	
33. PRODUCTION			
Date First Production 4-8-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 4-11-71	Hours Tested 24	Choke Size 22/64	Prod'n. For Test Period 170.0
Flow Tubing Press. 300	Casing Pressure 580	Calculated 24-Hour Rate 325.0	Water - Bbl. 30
Oil - Bbl.		Gas - MCF	Gas - Oil Ratio 1912
Oil - Bbl.		Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.) 35.2			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel & sold			Test Witnessed By N. E. Clegg, Foreman
35. List of Attachments C-102 & C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R. W. Hughes		TITLE Proration Clerk	DATE April 16, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1220	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1325	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2465	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2595	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3890	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5137	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinney		T. Gr. Wash	T. Morrison	T.
T. Tubb	6165	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Hough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]