MO OF SOPIES REC	EIVED	i	_
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

NEW MEXICO OIL CONSERVATION COMMIS N REQUEST FOR ALLOWABLE

Form C-104

	FILE		AND	Effective 1-1-65			
	U.S.G.S.	AUTHODIZATION TO TO	AND				
	AND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER GAS	-					
	OPERATOR	- 		_			
		4					
I.	PRORATION OFFICE Operator	<u> </u>					
	Sun Oil Company						
	Address						
	P. 0. Box 1861 Midland, Texas 79701						
	Reason(s) for filing (Check proper box)	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Go		•			
	Change in Ownership		≒				
		Casinghead Gas Conde	nsate				
•	If change of ownership give name	e de la companya de					
	and address of previous owner		<u> </u>				
۵.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.			
	W. W. Weatherly	2 Penrose Skell	y Grayburg State, Feder	ral or Fee Fee			
	Location		<u> </u>	100			
	Unit Letter J ; 19	80 Feet From The South Lir	1000	·			
	: 17	rest From The BOULDII Lin	ne and 1980 Feet From	The <u>East</u>			
İ	Line of Section 17 Tox	waship 215 Range	27p				
1	Line of Section 11 180	wnship 215 Range	37E EFFECTIVE JANUARY	County			
**	ATTTT T T T ATT ATT ATT A T T T T T T T						
	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA					
			Address VEDe Gilles to Olde h COMPANY of this form is to be sent)				
ĺ	Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 2648, Houston, Texas 77001				
j			Address (Give address to which approved copy of this form is to be sent)				
	Skelly Oil Company		Box 1650, Tulsa, Okla	homa 71.102			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen			
	give location of tanks.	G 17 21S 37E	Yes				
1		<u> </u>		Dec. 1954			
) Rø	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	PC-411 '			
۷.	COMPLETION DATA	Oil Well Gas Well					
	Designate Type of Completion	(Y)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
ı		A;	X	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
١		4-7-71	3765				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
1	3471 GR	Grayburg	3694	3674			
ſ	Perforations			Depth Casing Shoe			
	36 94 - 3765						
TUBING, CASING, AND CEMENTING RECORD							
ŀ	HOLE SIZE	CASING & TUBING SIZE	T				
ŀ			DEPTH SET	SACKS CEMENT			
}	13-3/8	10-3/4	337	300			
ļ	9-7/8	7-5/8	2844	1600			
Ļ	0-3/4	5–1/2	6639	550			
L		2–1/16	3674				
٧. ٔ	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volume of load air	and must be equal to or exceed top allow-			
	OIL WELL	able for this de	pth or be for full 24 hours)	or edges to or exceed top offom.			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
ļ	4-8-71	4-11-71	Flow	.			
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	24 hrs.	-					
Ļ		300 Oil-Bhis.	580	22/64			
	Actual Prod. During Test		Water-Bbls.	Gas - MCF			
Ų		170.0	30	325.0			
-	•						
_	GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
1	j			1			
H	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
1				CHORT SIZE			
L		L					
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION				
			() ADD 90	1074			
			APPROVED APR 29 1971 19				
,	hereby certify that the rules and re	egulations of the Oil Conservation	/ · · · · · · · · · · · · · · · · · · ·				
	hereby certify that the rules and re Commission have been complied w	ith and that the information given		211			
(ith and that the information given	ву	W. Y.			
	Commission have been complied w	ith and that the information given	BY JUNE OR	DISTRICT .			
	Commission have been complied was bave is true and complete to the	ith and that the information given best of my knowledge and belief.	ву	DISTRICT.			
	Commission have been complied w	ith and that the information given best of my knowledge and belief.	TITLE SUPERVISOR I	compliance with RULE 1104.			

(Signature) Proration Clerk

(Title) April 16, 1971

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

APR 19 1971

OIL CONSERVATION CO MIL.