17.34

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Som 0	11 Company	Bex 27		a, Tex		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
LEASE V. V. Veatherly	WELL NO		UNIT 2	s S	19	T Man.		37-E
DATE WORK PERFORMED		-	POOL		rinkan			3/4
	الرسر يسن				Table 1		\	
This is a Report of: (Check	k appropriat	te bloc	k) [Resu	lts of	Test of	Casing	Shut-of
Beginning Drilling	Operations			Rem	edial V	Vork		
Plugging			2 Other Fracture					
verage injection rate 4.7 B. a 24/64" cheke, flowed 73.11	P.M. Recove	ared le	ase and f	ree of	1. On	7-15-57	, 24 hot	r peten
FILL IN BELOW FOR REM Original Well Data:	EDIAL WO	RK RE	PORT\$ C	DNLY			*************************************	
OF Elev. TD				od. Int. Compl Date				
Thing Dia Thing Dep	th		tring Dia	ia Oil S			tring Depth	
Perf Interval (s)			J			Ü		
Open Hole Interval	Prod	lucing	Formatio	on (s)_				
RESULTS OF WORKOVER:			<u>.</u>	В	EFOR.	E	AFTE	R
Date of Test					4-21-5	,	7-15-9	17
Oil Production, bbls. per d	lay				17.2	-	73.1	
Gas Production, Mcf per da	ay				113.0	_	186.9	
Water Production, bbls. pe	er day				A	-		
Gas-Oil Ratio, cu. ft. per	•				6562/1	-	2557/3	-
Gas Well Potential, Mcf pe					-// <u>*</u>			
Witnessed by J. M. Euban	•		St	m 011	Compan	- 7		
					(Compai		
OIL CONSERVATION O	COMMISSION	n ab m Na	nereby coove is tr y knowled	ue and			_	
Title		Po	osition	Area S	Superin	tendent		
Date	****	Cd	ompany	Sun Gi	1 Comp	ลทบ		

