

Submit to: Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Huerfano Rd. Aztec, NM 87410

Energy, Minerals and Natural Resources Dept

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-88
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator John H. Hendrix Corporation		Well API No. 30-025-06646
Address W. Wall, Suite 525 Midland, TX 79701		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Effective 4/1/92	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Oryx Energy Company, Box 1861, Midland, TX 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name W.W. Weatherly	Well No. 3	Pool Name, Including Formation Tubb Oil & Gas	Kind of Lease State, Federal ☒ FEE	Lease No. FEE
Location				
Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East
Section 7	Township 21S	Range 37E	MMPM	Lead County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 1509, Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Box 1650, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 17
	Twp. 21S	Rge. 37E
Is gas actually connected? Yes		When? 6-2-87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.D.D.			
Elevations (D.F., R.A.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First Flow Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF/D	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut In)	Casing Pressure (Shut In)	Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Chonda Hunter*
Chonda Hunter
Printed Name
Date **4-16-92**
Telephone No. **915-684-6611**

OIL CONSERVATION DIVISION

Date Approved **APR 20 '92**

By *[Signature]*
[Signature]
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
APR 17 1992
OCD HOBBS OFFICE