Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-06646

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: W. W. Weatherly

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: Oryx Energy Company

8. Well No. 3

3. Address of Operator: P. O. Box 1861, Midland, Texas 79702

9. Pool name or Wildcat: Tubb Oil & Gas

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 17 Township 21-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3483' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: Stimulate	☒			OTHER:	☐		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1) MIRU, POH W/ RODS & PUMP. ND WH, NU BOP. RLSE TAC, LOWER & TAG PBTD 6460'. POH.

2) RIH W/3-7/8" SKIRTED RB TO PBTD 6460'. PU & WASH THRU PERF INTERVAL 6266-6436' W/2% KCL WTR. LOWER & TAG PBTD, POH.

3) RIH W/ SN, 35 JTS 2-3/8" TBG, 4-1/2" BKR MODEL 'C' FULLBORE PKR ON 2-3/8" TBG TO TS 6300', PS 5250'. DROP SV, TEST TBG TO 4000 PSI, RETRIEVE SV. SET PKR, LOAD & TRAP 500 PSI ON BACKSIDE.

(Cont. on Pag. 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Proration Analyst DATE 2-1-91

TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 08 1991

CONDITIONS OF APPROVAL, IF ANY:

12. Describe Proposed or Compieted Operations. Cont.

4) BJ SERVICES ACDZ PERFS 6266-6436' W/2500 GAL ACID/XYLENE MIXTURE PLUS ADDITIVES FOAMED TO 80 QUALITY W/12,000 GAL CO_2. PUMP @ 4-6 BPM W/ PRESSURE NOT EXCEED 4000 PSI AS FOLLOWS:

A) 850 GAL 85/15 15% NEFEHCL/XYLENE + 4000 GAL CO_2.
B) 500 GAL GSB CARRYING 2 PPG RS.
C) 850 GAL 85/15 15% NEFEHCL/XYLENE + 4000 GAL CO_2.
D) 500 GAL GSB CARRYING 2 PPG RS.
E) 850 GAL 85/15 15% NEFEHCL/XYLENE + 4000 GAL CO_2.
F) FLUSH W/400 GAL NE 2% KCL WTR + 1600 GAL CO_2.

5) SI WELL 24 HRS. FLOWBACK LOAD + ACID WTR. EVALUATE OIL CUT.

6) RIH W/ PUMPING SET-UP AS BEFORE. POP, TEST.