

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Weatherly, W.W.

9. Well No.
3

10. Field and Pool, or Wildcat
Tubb

12. County
Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☐

WORK OVER ☐

DEEPEN ☒

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Deepen within csg

2. Name of Operator

Sun Exploration & Production Co.

3. Address of Operator

P.O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER G

LOCATED 1980

FEET FROM THE North

LINE AND 1980

FEET FROM

THE East

LINE OF SEC. 17

TWP. 21S

RCE. 37E

NMPM

15. Date Spudded

5/19/87

16. Date T.D. Reached

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17. Date Compl. (Ready to Prod.)

6/2/87

18. Elevations (DF, RKB, RT, GR, etc.)

3483' GR

19. Elev. Casinghead

20. Total Depth

6677

21. Plug Back T.D.

6460 CIBP

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6266-6436 Tubb

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

CNL-GR-CCL

27. Was Well Cored

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	363	13-3/4	300 sks	Surf
7-5/8	26.4#	2873	9-5/8	2000 sks	Surf
5-1/2	15.5#	6655	6-3/4	550 sks	TOC 2500 T.S.

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	Surf.	5600'	175	TOC Surf.	Flowing		

31. Perforation Record (Interval, size and number)

6480-6600 Drinkard, 1 JSPF, 61 holes, .43 EH
6266-6436 Tubb, 1 JSPF, 89 holes, .43EH
5-1/2" CIBP @ 6460' PBD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6480-6600' Drink.	Acid w/3000 gls 15% HCL
6266-6436' Tubb	Acid w/9000 gls 15% NEFE
3725-3787' Grayb.	Sqzd w/65 sks cmt
6266-6436' Tubb	Fracd w/42000gls Terra-Frac

33.

PRODUCTION TD-4 + 180000 gls CO2, 87000# 20/40 Brady SD

Date First Production

6/3/87

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/8/87	24	3/4		126	657	1 BLW	5214/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150#						26	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

C-104, C-102, C-116

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary L. P...

TITLE Associate Accountant

DATE 8/19/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES			
No. 1, from	_____	to	_____
No. 2, from	_____	to	_____
No. 3, from	_____	to	_____
No. 4, from	_____	to	_____
No. 5, from	_____	to	_____
No. 6, from	_____	to	_____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)			
From	To	Thickness in Feet	Formation

RECEIVED
AUG 21 1997
OCC
HOBBBS OFFICE

RECEIVED
AUG 21 1997
OCC
MOBBS OFFICE