| | DISTRIBUTION SANTA FE FILE U.S.G.S. | REQUEST | ONSERVATION COME ON FOR ALLOWABLE AND AND AND NATURAL | Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 | | |
|-----|--|--|--|---|--|--|
| I. | CPERATOR PRORATION OFFICE Operator Coperator Coperat | | | | | |
| | Sun Exploration & Production Co. Address P. O. Box 1861, Midland, Texas 79702 | | | | | |
| | Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership | Change in Transporter of: Oil Dry Ga Casinghead Gas Conder | From: Sun Oil | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| II. | DESCRIPTION OF WELL AND | | | | | |
| | W. W. Weatherly | Well No. Pool Name, including Formula See Skelly | ··· | Ledse No. | | |
| | | 80 Feet From The North Lin | e and 1980 Feet From | The East | | |
| | Line of Section 17 Tov | waship 21-5 Range 3 | <u>7-Е , ммрм. Lea</u> | County | | |
| ш. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorges Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | NONE Shell Libe Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Address (Give address to which appr | oved copy of this form is to be sent) | | |
| | Getty Oil Company | Unit Sec. Twp. Rge. | P. O. Box 300, 0il Co | enter Bldg., Tulsa, Ok. | | |
| | If well produces oil or liquids, give location of tanks. | G 17 21-S 37-E | Yes | 74102 <u>Dec. 1954</u> | | |
| IV. | If this production is commingled with that from any other lease or pool, give commingling order number: PC-411 | | | | | |
| | Designate Type of Completion | on - (X) | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth | | |
| | Perforations | · | | Depth Casing Shoe | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| v | TEST DATA AND BEOUTST E | OP ALLOWARD STORY | | | | |
| ٧. | OII. WELL able for this depth | | ter recovery of total volume of load oil and must be equal to or exceed top allow- oth or be for full 24 hours) | | | |
| | | | Producing Method (Flow, pump, gas | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Actual Prod. During Test | Cil-Bbis. | Water-Bbls. | Gda - MCF | | |
| | GAS WELL | · | | -1 | | |

Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Marin & Pere | |
|------------------------------|--|
| (Signature) | |
| Senior Accounting Assistance | |

(Date)

(Title)

January 25, 1982

OIL CONSERVATION COMMISSION

| APPROVED_ | FEB 4 1982 | 19 |
|-----------|-----------------|----|
| BY | Frig. Signed by | |
| TITLE | Dist L Supe. | |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Sanarara Forms C-104 must be filed for each nool in multiply

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