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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name W. W. Weatherly
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat Penrose Skelly Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) GR 3486		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recompletion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/30/70 Set Baker 5 1/2" cast iron bridge plug @ 6585; dump 2 sks cement on top. Run GR/Neutron log 3900-2400. Perforate 1 hole each interval: 3725,3727,3729,3737,3739, 3741,3743,3745,3747,3752,3755,3761,3763,3765,3776,3778,3780,3782,3784 & 3787; total of 20 holes.

12/31/70 Displaced hole w/water. Set pkr. @ 3817 & test csg. to 3000#; test o.k. Pull & reset pkr. @ 3508 & test csg. to 3000#; test o.k. Acidize perfs. 3725-3787 with 1500 gals 15% NE HCL.

1/2/71 Swab test well.

1/3-4-/71 Swab test. Frac perfs. 3725-3787 w/20,000 gal. gel brine and 40,000 lbs. 20-40 sand.

1/5/71 Run tubing & rods and start well pumping.

1/6/71 Testing and recovering load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RW Hughes TITLE Proration Clerk DATE Jan. 12, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JAN 14 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 11 1971

OFFICE OF THE ATTORNEY GENERAL
STATE OF TEXAS