

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Sun Oil Company, Box 2792, Odessa, Texas
(Address)
Lease W. W. Weatherly Well No. 3 Unit 17 T 21-S R 37-E
Date work performed 4-23-57 POOL Drinkard

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.

On 4-23-57 Halliburton treated perms. 6635-50 and OH 6655-77 down 5 1/2" casing w/20,000 gal. refined oil and 22,700# sand. BDP w/oil 2200#, mix. tubing pressure 3500#, min., treating press. 2500#, final pressure 3500#, max. inj. rate 21 B.P.M., avg. inj. rate 11.6 B.P.M., flushed w/260 bbls. lease oil, treatment completed 10:00 a.m. On 24 hr. test 5-8-57, produced 53.81 bbl. oil, 130.05 Gas MCF, no water, GOR 2417/1, as shown on C-116 filed 5-9-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____
Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____
Perf. Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-31-57</u>	<u>5-8-57</u>
Oil Production, bbls. per day	<u>8.63</u>	<u>53.81</u>
Gas Production, Mcf per day	<u>57.61</u>	<u>130.05</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6676/1</u>	<u>2417/1</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by J. M. Eubanks

Sun Oil Company
(Company)

Oil Conservation Commission

Name E. J. Fisher
Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name O. S. Wright
Position Area Superintendent

Company Sun Oil Company

