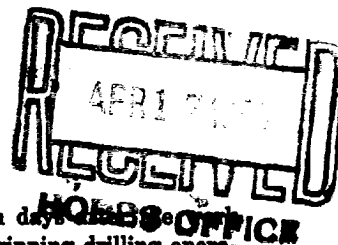


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL			

4-5-50

Odessa, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

W.M. Weatherly

Well No. 3 in the _____

Company or Operator

Lease

SE 1/4 of NE 1/4 of Sec. 17, T. 21-S, R. 47-E, N. M. P. M.,
DeLand Field, Lee County.

The dates of this work were as follows:

Notice of intention to do the work was (was ~~not~~ submitted on Form C-102 on 2-25 19 50

and approval of the proposed plan was (was ~~not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Moved in 10 rig 3-3-50, check bottom w/ tubing. & strapped out of hole-sized 200 bls. mud, 40 lbs. cement, 10 lbs. gelloline, 10 lbs. fibertex to obtain circ. Drilled from 6653'-6677', run packer test w/ packer set 6661'. On 5/8"x1/4" choke well flowed 11 bls. oil in 24 hrs. run tubing. & sweet packer 6661' to 6619', acidize w/ 3000 gals. 1% no emulsion acid. Pressure decreased due to formation break, pulled pk. & tubing, go into hole to circ. hole-size last circ. material before running caliper log. Ran caliper log from 6677'-6680', run tubing. w/ pk. 6677'-61', failed to hold circ. around pk. Pulled tubing. w/ pk. going into hole-set pk. to try for choke-off. After running tubing. pulled to bottom, run rods & place on pump. In 24 hrs. ending 4-5-50 well pumped 28.26 bls. oil 1 bbl. vtr. On 24 hr. test ending 3/11 4-11-50 well pumped

(Refer to
back of
page.)

Witnessed by O.D. Albright Sun Oil Company Sup't.
Name Company Title

Subscribed and sworn before me this _____

14th day of April 19 50

Annie Mae Hill

ANNIE MAE HILL

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name O.D. Albright

Position Superintendent

Representing Sun Oil Company

Company or Operator

My commission expires June 1, 1951

Address Box 2792, Odessa, Texas

Remarks:

APPROVED

APR 17 1950

Ray Yankrough
Name
Title

28.95 bbls. oil, 3.22 bbls. wtr., 44" stroke, 12 RPM, OCM 1202/1

1/11/11
H. J. Smith