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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JUL 30 11 39 AM '68

Form C-105
Revised 4-65

AUG 2 1968

5a. Indicate Type of Lease
State ☒ Fee ☒

5. State Oil & Gas Lease No. **441188**

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name W. W. Weatherly	
2. Name of Operator Sun Oil Company		9. Well No. 4	
3. Address of Operator P. O. Box 2792 Odessa, Texas 79760		10. Field and Pool, or Wharcat Blinebry Oil (Undesignated)	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2052.6</u> FEET FROM THE <u>West</u> <u>2057.6</u> FEET FROM <u>South</u> LINE OF SEC. <u>17</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		12. County Lea	
13. Date Spudded 9-5-48	16. Date T.D. Reached 10-15-48	17. Date Compl. (Ready to Prod.) 10-24-48	18. Elevations (DF, RKB, RT, GR, etc.) DF 3484, GR 3475
19. Elev. Casinghead 3476		20. Total Depth 6646	
21. Plug Back T.D. 6645		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-6646		24. Producing Interval(s), of this completion - Top, Bottom, Name 5825-5948 Blinebry Oil	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Radioactive Perf. Log	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	32.75	348	16
9-5/8	36	2841	12 1/2
5-1/2	14-15.5	6646	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
300 Sks.		-	
1600 Sks.		-	
600 Sks.		-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
2-3/8			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8	6013	None	
31. Perforation Record (Interval, size and number) One 3/8" hole @ 5825-27-29-31-33-35-37-39-41-43-45-47-49-51- 53-55-5922-24-26-28-30-32-34-36-38-40-42-44- 46-48 (30 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5825-5948		2500 gals. 15% NE HCL	
5825-5948		30,000 gals. gelled brine with 1 1/2# 20/40 sd./gal.	
33. PRODUCTION			
Date First Production 7-11-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1 1/2"		Well Status (Prod. or Shut-in) Prod.
Date of Test 7-27-68	Hours Tested 24	Choke Size -	Prod'n. Per Test Period 13.80
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 820/1
13.80	11.4	11	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
-	-	13.80	40.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel & sold			Test Witnessed By H. D. Payton
35. List of Attachments Form C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>R. W. Hughes</u>		TITLE <u>Proration Clerk</u>	DATE <u>7-29-68</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1199
T. Salt 1775
B. Salt 2465
T. Yates 2595
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3900
T. Glorieta 5140
T. Padlock _____
T. Blinebry 5825
T. Tubb 6170
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lockout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Caliche, sand & red bed				
360	700	340	Red bed				
700	1097	397	Red bed & red rock				
1097	1199	102	Red rock				
1199	1362	133	Anhydrite				
1362	1390	58	Red rock & anhydrite				
1390	1775	385	Anhydrite				
1775	1800	25	Anhydrite, salt breaks				
1800	2312	512	Salt				
2312	2465	153	Anhydrite & salt				
2465	2703	238	Anhydrite				
2703	2815	112	Gyp & anhydrite				
2815	3715	900	Anhydrite				
3715	6646	2931	Lime (TD)				