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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 11 40 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>W. W. Weatherly</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2052.6</b> FEET FROM THE <b>West</b> LINE AND <b>2057.6</b> FEET FROM THE <b>South</b> LINE, SECTION <b>17</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Blinbery Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3475' Gr.</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

7-8-68 - killed well, installed BOP, and pulled tubing. Set Baker Model "B" CIBP at 6200'. Loaded hole with appx. 50 bbls. fresh water. Dresser Atlas perforated 5 1/2" casing - 1 jet shot @ 5825, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51, 53, 55 (16 holes) and 5922, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46 and 48 (14 holes) Gamma Ray log with 3 1/2" cased select fire gun. Checked perfs. o.k. Removed BOP and installed tree. Ran 2 3/8" tubing seated at 5982. Swabbing well. 7-10-68 unseated packer. Dowell spotted 3 bbls. 15% NE HCL acid down 2 3/8" tubing across perfs. 5825-5948'. Acidized perfs with total of 2500 gals. 15% NE HCL & 44 ball sealers. Ball action was indicated - no ball out. Flushed with 26 bbls. fresh treated water. Swabbing. 7-11-68 unseated packer, pulled tubing, packer, etc. Ran 3 1/2" tubing seated at 5767', Guiberson KVL -30 pkr at 5761. 7-13-68, Dowell fraced perfs. 5825-5948' with 30,000 gals. gelled brine containing 1 1/4# 20-40 sand/gal., 1/2 gal. W26/1000 gals. 40# J-140 per/1000 gals, down 3 1/2" tubing w/seal @ 5763; Guiberson pkr 5755. Flushed with 60 bbls gelled brine. Pumped 6000 gal. pad - indicated 13 holes open. Pumped fracs in two stages dropping 13 - 7/8" RCN ball sealers between stages. Good ball action indicated. 7-15-68, swabbed well 10 hours. Recovering load water. 7-16-68, released packer, pulled and layed down 3 1/2" tubing. Ran 2 3/8" tubing seated @ 6013'. Preparing to run rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. E. Happel TITLE Area Engineer DATE 7-17-68  
APPROVED BY John W. Ramsey TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

