DISTRICT II		NM 88241-1980 rtesia, NM 88211			, Minerals and	Natura		es Dep				Form C-104 bruary 10,1994	
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV Santa						P.O. Box 2088 Fe, New Mexico 87504-2088						e District Office 5 Copies	
P.O. Box 208	8, Santa F	e, NM 87504-208 REC									AMEND	ED REPORT	
1.				and Address		D AU	THORIZ		N TO TRANSF		<u> </u>		
TEXACO EX	ION & PRODUC	•		<sup>2</sup> OGRID Number 022351									
P.O. BOX 7	IS, NM 88240					<sup>3</sup> Reason for Filing Code							
<sup>4</sup> API Number 5						CO eff 2-1-				2-1-96 (	-96 (Shell Pipeline) <sup>6</sup> Pool Code		
30 025 06648				EUNICE SAN ANDRES, NORTH(GAS)				GAS)				l Code 6520	
<sup>7</sup> Property Code 11129				<sup>8</sup> Property Name WEATHERLY, MITTIE					<sup>9</sup> Well No.				
II. <sup>10</sup> Surfac	ce Locati	l			WEAT	HERLY	Y, MITTE				·	2	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet From T	The North/South Line		Feet From The East/West Line		Vest Line	County		
F	17	21-S	37-E		1980	NORTH		990	WEST		LEA		
	n Hole L							_					
UI or lot no.	Section	Township	Range	Lot.idn	Feet From T	'he	North/South Line		Feet From The	East/West Line		County	
<sup>12</sup> Lse Code P	<sup>13</sup> Produc	Producing Method Code P		nnection Date 8/22/74	<sup>15</sup> C-129 F	Permit N	ormit Number 18		C-129 Effective Dat	<sup>17</sup> C-129		Expiration Date	
		ansporters											
18 Transpor OGRID			ansporter Na and Addres		20	POD	21	0/G		<sup>22</sup> POI	ULSTR Lo	cation	
022345	;	TEXACO E & P	INC.;GAS	PLANT ACC	ст. 24	472330 G			and Description UNIT F SEC 17-21S-37E				
	HOUST	36TH FLOOR;PO BOX 4325 HOUSTON, TX 77210-4325							LEA, NEW MEXICO				
	1								<u> </u>		<u>-</u>		
		· · · · · · · · · · · · · · · · · · ·											
IV. Produc	ed Wate									_ <u>.</u>			
<sup>23</sup> F				<u> </u>	24	POD U		tion and	Description	<u> </u>			
	72350				UNIT				A, NEW MEXICO				
	mpletio	· - · ·											
<sup>25</sup> Spud Date		26	<sup>26</sup> Ready Date			<sup>27</sup> Total Depth			28 PBTD		29 Perf	prations	
30	HOLE SIZE		31 CASING & TUBING SIZE				32 DEPTH SET			33	SACKS CEN	IENT	
	<u>.</u>												
						-							
<sup>V].</sup> Well Te	st Data	1											
	<sup>34</sup> Date New Oll <sup>35</sup> Gas Delivery		ery Date	<sup>38</sup> Date of Test		<sup>37</sup> Length of Test		<sup>38</sup> Tubing Pressure		<sup>39</sup> Casing Pressure			
40 Choke	<sup>40</sup> Choke Size <sup>41</sup> Oil - Bbls.		Bbls.	<sup>42</sup> Water - Bbls.			<sup>43</sup> Gas - MCF		44 AOF		<sup>45</sup> Test	Method	
Division have	been compli	ules and regulations o ed with and that the e best of my knowled	information giv				C	DIL C	ONSERVAT		DIVISIO	N	
Signature Y		A L L A	iyo anu Dellet.			Арр	proved B	y:	ORIGINAL CIL DISTR	DNED B CTISU	Y JERRY Pervijo	SCXTON R	
Printed Name	Line Po	ul R. Wilcox	×			Title	e:						
Title Field Technician							Approval Date:						
Date 4/15/96 Telepho								ue:			·· <u> </u>		
47 If this is a cha	ange of oper	ator fill in the OGRID										<u> </u>	
		s Operator Signa		Printed					T	tle		Date	
	<u> </u>										Soto/Nichols 12/	93 ver 1 10	

12/93	ver	1.10	

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