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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO, Inc.	8. Farm or Lease Name Mittie Weatherly
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Eunice N. San Andres (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3485' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

OTHER **Recomplete in Eunice North San Andres (Gas)** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing.
2. Set CIBP @ 6100', dump 10' of cement on top of CIBP; set CIBP @ 5500', dump 10' of cement on top of CIBP.
3. Perforate 5-1/2" casing w/4 JSPI @ 4032'.
4. Run tubing w/cement retainer set @ 4000'. Break circulation to surface and circulate 50 Bbls. fresh water followed by 500 gals. of mud flush. Follow mud flush w/250 sx. of expanding cement. Run temperature survey to determine top of cement. If unable to break circulation to surface, perform block squeeze w/100 sx. of expanding cement @ 4032'.
5. Drill out retainer and cement to 4120'.
6. Perforate 5-1/2" casing w/1 JSPF from 4072-4100'.
7. Acidize perforations thru tubing w/2,000 gals. of 15% NEA.
8. Swab, test and return to production.

Subject well will be a single completion in the Eunice North San Andres (Gas) pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE April 16, 1974
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE APR 17 1974
CONDITIONS OF APPROVAL, IF ANY:

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