

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

HOBBS OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas Well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

August 19, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXASO Inc. Middle Weatherly, Well No. 2, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

Sec. 17, T. 21-S, R. 37-E, NMPM, Tubb Pool
Unit Letter

Lea

County. Date Spudded 1-11-52

Date Drilling Completed 2-26-52

Please indicate location:

Elevation 3485' (D.F.) Total Depth 6650 FTD 6369

Top Oil/Gas Pay 6212' Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 6212' to 6234', 6240' to 6252', 6266' to 6280', 6294' to 6302'

Open Hole None Depth Casing Shoe 6650' Depth Tubing 6301'

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls, oil, 5 bbls water in 24 hrs, 0 min. Size 15/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 400 300 oil run to tanks August 17, 1959

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 5 1/2" O.D. casing with 2 jet shots per ft. from 6212' to 6234', 6240' to 6252', 6266' to 6280' and 6294' to 6302'. Acidize with 1000 gals. regular 15% acid followed with 20,000 gals. refined oil and 30,000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

OIL CONSERVATION COMMISSION

By: _____

Title _____

(Company or Operator)

By: _____
(Signature)

Title District Accountant

Send Communications regarding well to:

Name E. H. Scott

Address P. O. Box 352, Midland, Texas

