

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Dual Complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOThe Texas Company
Midland, Texas

(Place)

March 24, 1959

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

~~The Texas Company~~ *John W. Ryan* **Mittie Weatherly** Well No. **2** in **E**
(Company or Operator) **Lease** (Unit)
SW $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **17**, T. **21-S**, R. **37-E** NMPM, **Drinkard** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To isolate Drinkard Formation and dually complete in the Tubb (oil) and Hlinebry (gas) Pools, we propose to do the following work:

1. Test $5\frac{1}{2}$ " casing for leaks to 6500'.
2. Set bridging plug at 6350' and cap with hydromite.
3. Run gamma ray-neutron detail log from 5100' to 6150'.
4. Perforate $5\frac{1}{2}$ " casing from 6240' to 6305' with 2 jet shots per foot.
5. Acidise perforations from 6240' to 6305' with 1000 gals. NE Acid.
6. Fracture perforations from 6240' to 6305' with 20,000 gals. ref. oil & $1\frac{1}{2}$ sand per gal.
7. Recover lead oil and test.
8. Set Baker Model "D" Retainer - production packer at 6170'.
9. Run Garrett valve, Baker Anchor Tubing Seal Assembly, and Baker Tubing Receptacle.
10. Set retrievable bridging plug at 5950' on tubing.
11. Perforate $5\frac{1}{2}$ " casing from 5660' to 5710' and from 5775' to 5860' with 2 jet shots per foot.
12. Acidise perforations from 5660' to 5860' with 2000 gals. NE Acid.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....*John W. Ryan*.....

Title.....

THE TEXAS COMPANY
Company or Operator

By.....*John W. Ryan*.....

Position **Asst. Dist. Superintendent**
Send Communications regarding well to:

The Texas Company

Name **J. G. Enevins, Jr.**Address **P.O. Box 352, Midland, Texas**
