OIL CONSERVATION COMMISSIC.1 Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

FLAVEA	and, Te	Plac		April 22, 1952				
		PIAC	e			Date		
ARE HE	REBY RE	QUESTING A	N ALLOWA	BLE FOR A V	VELL KNOWN AS:			
The	TOXAS	or Operato	Mittle	Weatherl	YWell No	2 in SW	_ 1/4_ NW	<u> </u>
		-						
ction	<u>17</u> ,	т. 21-5 ,	R. 37-B	,N.M.P.M	. Drinkard	Pool	82	County
ease in	dicate]	location:	Elevati	on 3485 (DF) _{Spudded} 1	-11-52 _{Comp}]	.eted_4-1	1-52
<u> </u>			Total D	epth 6649	P.B			
			TOP UII Initial	Production	615 Top n Test: Pump	Water Pay	б /в	OPD OR CU. FT
			Decod o	- 36 Phi	s. 0il in	2 h Una		SAS PER DAY
X							_	
	<u>+</u>		Method	of Test (Pi	tot, gauge, p	rover. meter	run):	auge
			Size of	ch ok e in i	nches 24/64	• <u>· · · · · · · · · · · · · · · · · · ·</u>		<u> </u>
			Tubing	(Size)	2*	@		Feet
			Pressur	es: Tubing	600#	Casing	Packer	
			Gas/011	Ratio	1640	Gravity_	33	
					Casing Perf	orations:		
nit let	ter: E		6615-	6647	····			
			Acid Re	cord:		Show of Oi	1,Gas and	water
sing &	Cementir	ng Record	5000	Gals 6615	to 6647	s/		
Size	Feet	Sax		Gals	to	s/		
0				Gals	to			
13 3/8	271	300	Shootin	g Record.		s/		
				Qts	to	S/ S/		
8 5/8	2776	2000		400		61		
5 1/2	6635	350		<u>Uts</u>	to	s/		· · · · · · · · · · · · · · · · · · ·
2 1/4	0037	350	Natural	Production	Test: None	Pumping		Flowing
					shot:		36 bbls	1n 24 h
		ا <u>ــــــــــــــــــــــــــــــــــــ</u>	1000 01	tor actu OI	510.04	I camping_		TTOWING
		olow Low	ation To	ns(in confe	ormance with g	eographical	section of	f state) •
ease in	dicate i	Jerow Louis	acton 10	potin conte	manoe withing	cographicar	Section 0	i state.
ease in		Southeaste			imanee with g	Northwester		

т.	Anhy See Log	T.	Devonian	T.	0jo Alamo
т.	Salt	T.	Silurian	T.	Kirtland-Fruitland
в.	Salt	T.	Montoya	т.	Farmington
т.	Yates	т.	Simpson	Τ.	Pictured Cliffs
т.	7 Rivers	T.	McKee	Т.	Cliff House
т.	Queen	T.	Ellenburger	т.	Menefee
Τ.	Grayburg	Т۰	Gr. Wash	T.	Point Lookout
Т.	San Andres	T.	Granite	Т.	Mancos
T.	Glorieta	т.		Т.	Dakota
					Morrison
T.	Tubbs	T.		т.	Penn
т.	Abo	T.		т.	
Т.	Penn	T.		T.	
T.	Miss	T.		Т•	

Hate first oil run to tanks of gas to pipe line: Marcn 3, 1952 Hipe line taking oil or gas: Texas-New Mexico Pipe Line Company Hemarks: The Texas Company Company or Operator gnature By Position: District Superintendent Send communications regarding well to: Name: The Texas Company Address: Box 1270, Midland, Texas APPROVED 4-28,1952 CONSERVATION COMMISSION OIL By: Ylor youhrally Title: ___