

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06649
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	879050
7. Lease Name or Unit Agreement Name	WEATHERLY, MITTIE
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name WEATHERLY, MITTIE	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION ☐				8. Well No. 3	
2. Name of Operator CHEVRON USA INC				9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 17 Township 21S Range 37E NMPM LEA COUNTY					
10. Date Spudded 12/18/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/6/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3484'	14. Elev. Csghead	
15. Total Depth 6651'	16. Plug Back T.D. 3890'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3784-3866 GRAYBURG				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CCL/CNL/NEUTRON				22. Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3695'	

26. Perforation record (interval, size, and number)
3811-13, 3819-22, 3829-34, 3842-46, 3855-57, 3861-66, 3876-78, 3883-86,
3896-98, 3902-07, 3917-19, 3936-41, 3950-55, 3962-66, 3970-74 (SQUEEZED
W/10 BBLs FW SPACER (300 SX CMT)
3784-90, 3810-14, 3830-34, 3860-66

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3811-3974	ACIDIZE W/2400 GALS 15% ANTI SLUDGE
3784-3866	ACIDIZE W/800 GALS 15% ANTI SLUDGE
	FRAC W/57,000 GALS YF135 & SAND

28. PRODUCTION

Date First Production 1/30/2003	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROC PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 2-05-03	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 36	Water - Bbl. 323	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/6/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

