

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 8821C

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06649
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	879050
7. Lease Name or Unit Agreement Name	WEATHERLY, MITTIE
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3484'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	RECOMPLETE TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-02: MIRU.
12-19-02: TIH & TAG FILL @ 3560'. TIH W/PKR & SET @ 3097. EST PIR THRU EUMONT PERFS 3345-3550 W/30 BBLS FW SPACER. MIX & PUMP 50 SX 10:2 RFC LEAD CMT @ 14.2 PPG & 114 SX CL C NEAT CMT. DISPL CMT W/IN 3 BBLS OF PKR W/15 BBLS FW. REV OUT 3 BBLS. REV OUT AGAIN. SET PKR @ 2911. PRESS DN TBG ON SQZ TO 2500 PSI.
12-20-02: UNSET PKR & LD. TIH W/WS & TAG CMT @ 3106. DO CMT FR 3106-3406.
12-23-02: DRILL CMT 3406-3550. FEEL THRU. C/O SAND FR 3555-3620. DRILL CMT FR 3620-3653. TAG & DRILL ON CICR. PUH TO 3647.
12-24-02: DRILL CICR. DRILL CMT FR 3655-3807.
12-30-02: D/O CICR @ 3812 & CMT TO 3855. FELL OUT OF CMT. TIH TO 5017. DISPL HLE W/2% KCL FW.
12-31-02: RUN GR/NEUTRON/CCL FR 5000-3000 & GR/CBL/CCL FR 5000-3000 W/400 PSI. NO CMT ACR LOWER GRAYBURG & SAN ANDRES. PERF SQZ HLE @ 4005.
01-02-03: TIH W/PKR & SET @ 3995. REL PKR. LD. TIH W/CICR & SET @ 3995. EST PIR THRU SQZ HLS @ 4005 W/10 BBLS FW SPACER @ 2 BPM. MIX & PUMP 187 SX @ 14.8 PPG. DISPL CMT WITHIN 5.5 BBLS OF CICR W/17.5 BBLS FW. REV OUT 5.5 BBLS CMT.
01-03-03: PERF 3811-13,3819-22,3829-34,3842-46,3855-57,3861-66,3876-78,3883-86,3896-98,3902-07,3917-19,3936-41,3950-55,3962-66,3970-74. TIH W/PKR & SET IN BLANK PIPE ABOVE PERFS.
01-06-03: ACIDIZE GRAYBURG PERFS 3970-3811 W/2400 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3802. RU SWAB.
01-08-03: KILL TBG W/20 BBLS 2% KCL FW. MOVE TOOLS. SET PKR @ 3945. SWAB. SET PKR @ 3802.
01-09-03: TIH W/RBP & PKR. SET RBP @ 3945. PKR @ 3785. SWAB. MOVE RBP TO 3933. RESET PKR @ 3785. SWAB.
01-10-03: MOVE & SET RBP @ 3890. PKR @ 3785. SWAB.
01-13-03: REL PKR & RBP. SET PKR @ 3565. CMT SQZ GRAYBURG PERFS 3811-3974 W/10 BBLS FW SPACER. MIX & PUMP 300 SX CMT. FINAL SQZ PRESS OF 2500 PSI. OPEN PKR BYPASS. REV OUT 1/2 BBL CMT. PULL PKR TO 3560.
01-14-03: TAG CMT @ 3568. D/O CMT FR 3568-3870.
01-15-03: PERF 3784-90,3810-14,3830-34,3860-66. TIH W/PKR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/28/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375
FEB 01 2003

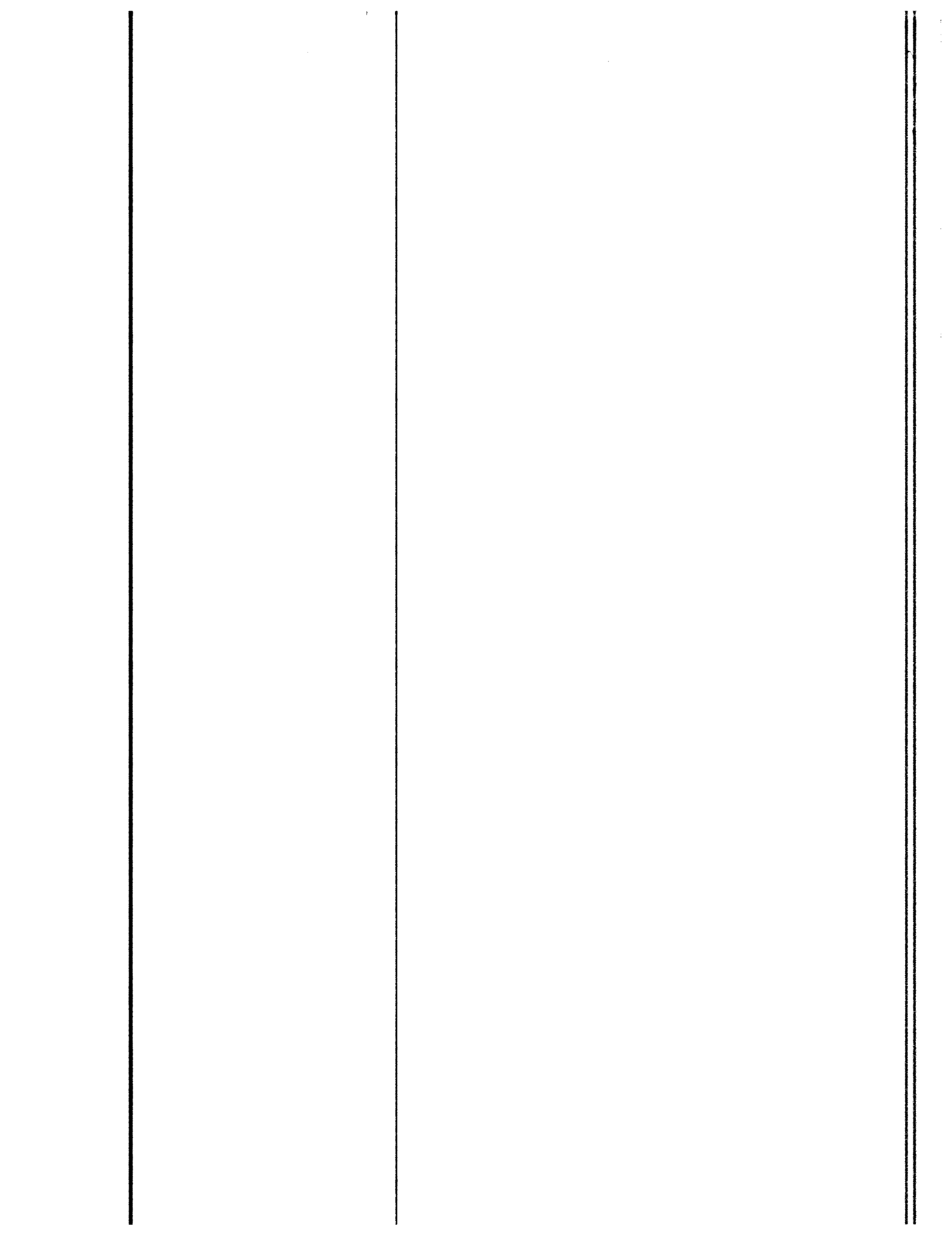
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APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE



01-16-03: ACIDIZE GRAYBURG PERFS 3784-3866 W/800 GALS
15% ANTI-SLUDGE HCL. SET PKR @ 3764. RU SWAB.
01-17-03: SWAB.
01-20-03: REL PKR. PUH W/WS & LD PKRS.
01-21-03: PU FRAC PKR. SET PKR @ 3607. NU FRAC TREE.
01-22-03: FRAC GRAYBURG PERFS 3784-3866 W/57,000 GALS
YF135 & 82,000# 16/30 SAND. HU FLOWBACK LINE W/CHOKE.
01-23-03: REL FRAC PKR @ 3607. TAG SAND FILL @ 3851. C/O
SAND TO 3870. D/O CMT FR 3870-3890.
01-24-03: TIH W/PKR. SET @ 3598. RU SWAB.
01-27-03: REL PKR @ 3598. TIH & TAG PBTD @ 3890. NO SAND
FILL. PU PROD TBG. SET TAC @ 3475.
TURN WELL OVER TO PRODUCTION TO SET BIGGER
PUMPING UNIT & RUN RODS.

(Nittie Weatherly #3)

